

DELHI TRANSCO LTD.

STATE LOAD DISPATCH CENTER

PROGRESS REPORT

DECEMBER 2013

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SALIENT FEATURES OF DELHI POWER SYSTEM

Sr. No.	Features	DECEMBER 2012	DECEMBER 2013
1	Effective Generation Capacity within Delhi in MW		
	Rajghat Power House	135	135
	Gas Turbine	270	270
	Pragati Power Corporation Ltd.	330	330
	Badapur Thermal Power Station	705	705
	Rithala GT	108	108
	Bawana	685	902
	TOWMCL	16	16
	Total	2249	2466
2	Maximum Unrestricted Demand (MW)	3836	3779
	Date	28.12.2012	31.12.2013
	Time	10.33.03	10.13.09
3	Peak Demand met (MW)	3643	3775
	Date	31.12.2012	31.12.2013
	Time	10.59.32	10.13.09
4	Peak Availability (MW)	3552	3777
5	Shortage (-) / Surplus (+) in MW	(-) 91	(+) 2
6	Percentage Shortage (-) / Surplus (+)	(-) 2.5	(+) 0.05
7	Maximum Energy Consume in a day (Mus)	61.162	64.968
8	Energy Consumed during the month	1726.339	1823.688
9	Load Shedding in Mus		
A)	Due to Grid Restrictions		
i)	Under Frequency Relay Operations	0.000	0.000
ii)	Manual Load shedding from DTL S/Stns.	0.000	0.000
iii)	Load Shedding due to low frequency / Low Voltage / TTC/ATC Violation		
	NDPL	4.134	1.129
	BRPL	1.939	2.354
	BYPL	4.687	0.636
	NDMC	0.000	0.012
	MES	0.000	0.000
iv)	Due to transmission Constraints in Central Sector	0.000	0.000
	Total due to Grid Restriction	10.760	4.131
B)	Due to Constraints in System in Mus		
	DTL	0.188	0.250
	NDPL	0.422	0.158
	BRPL	0.146	0.255
	BYPL	0.438	0.129
	NDMC	0.000	0.000
	MES	0.000	0.000
	Other Agencies	0.008	0.003
	Total	1.202	0.796
11	Grand Total in Mus	11.962	4.927

2. PERFORMANCE OF GENERATING STATIONS WITHIN DELHI DURING DECEMBER 2013

A) For the month of December 2013

All Figures in MUs

S. No	Stations	Gross Generation	Aux. Consumption	Net Generation	Availability (%)	Backing Down
1.	RPH	0.000	0.227	-0.227	83.49	74.400
2.	GT	66.243	1.861	64.382	90.58	112.76
3.	PPCL	222.868	5.279	217.589	98.68	17.233
4.	BTPS	300.218	25.078	275.140	98.14	181.669
5.	Rithala	0.000	0.089	-0.089	89.17	61.008
6.	Bawana	2.337	2.300	0.037	95.72	623.000
7.	Towmcl	7.095	1.450	5.645	--	--
	TOTAL	598.761	36.284	562.477	--	1070.07

B) For the Year 2013-14 (Upto December 2013)

Power Station	Effective Capacity (MW)	Net Generation in MUs for Dec. 2013	Availability (%) for Dec. 2013	PLF (%) for Dec 2013	Cumulative Generation in MUs upto Dec 2013 for the year 2013-14	Cumulative Availability in % upto Dec 2013 for the year 2013-14	Cumulative PLF in % upto Dec. 2013 for the year 2013-14
RPH	135	-0.227	83.49	0	301.401	64.13	38.97
GT	270	64.382	90.58	32.71	762.433	88.01	44.24
PPCL	330	217.589	98.68	91.44	1780.949	92.12	84.10
BTPS	705	275.140	98.14	59.23	2884.172	92.61	69.52
Rithala	108	-0.089	89.17	0	-0.839	88.85	00.05
Bawana	902	0.037	95.72	0	613.995	91.90	11.25
Towmcl	16	5.645	--	59.60	71.479	--	--
TOTAL	2466	562.477	--	--	6413.59	--	--

3 DETAILS OF OUTAGES OF GENERATING STNS. WITHIN DELHI W.E.F. APRIL 2012

(A) RPH STATION

Unit No	Capacity in MW	Outage		Synchronization		Reason of Outage
		Date	Time	Date	Time	
1	67.5	03.04.13	18.35	03.04.13	19.45	Unit tripped due to drum level very low.
		04.04.13	08.55	04.04.13	09.45	Unit tripped due to drum level low.
		14.04.13	10.20	14.04.13	15.40	Unit desynchronised to attend the CW line leakage.
		19.04.13	08.25	19.04.13	16.40	Unit desynchronised to attend the Boiler window repairing.
		19.04.13	17.00	19.04.13	17.30	Unit tripped due to bay no. 20 tripped.
		03.05.13	20.00	05.05.13	03.30	Unit desynchronised to attend the Boiler tube leakage.
		05.05.13	11.40	05.05.13	13.40	Unit tripped due to drum level low.
		05.05.13	15.55	05.05.13	20.15	Dark out due to Reactor on bay no. 9 had been blasted.
		19.05.13	07.10	24.05.13	04.40	Unit desynchronised due to shortage of coal fuel and to attend the CW line leakage.
		25.05.13	01.50	25.05.13	03.20	Unit tripped due to Furnace pr. very high.
		01.06.13	12.40	01.06.13	13.55	Unit tripped due to drum level low.
		02.06.13	11.55	02.06.13	13.05	Unit tripped due to Furnace pr. very high.
		06.06.13	17.10	06.06.13	20.05	Dark out due to 22K 9F, unit tripped.
		16.06.13	18.35	19.06.13	13.50	Unit desynchronised as per system operation.
		21.06.13	22.50	24.06.13	14.50	Unit desynchronised to attend the Boiler tube leakage.
		02.07.13	12.55	02.07.13	14.25	Dark out due to grid disturbance.
		09.07.13	23.30	10.07.13	00.25	Unit tripped due to flame failure.
		10.07.13	00.40	10.07.13	03.40	Unit tripped due to ST-1 trip.
		10.07.13	04.10	10.07.13	04.35	Unit tripped due to furnace pressure high.
		10.07.13	04.40	15.07.13	12.05	Unit tripped due to furnace pressure high (suspected boiler tube leakage).
		16.07.13	11.00	22.07.13	00.05	Unit tripped due to furnace pressure very high.
		22.07.13	03.55	22.07.13	04.25	
		22.07.13	10.45	22.07.13	12.00	Dark out due to 220kv supply failure.
		23.07.13	19.15	01.08.13	23.00	Unit tripped on furnace pressure very high due to boiler tube leakage.
		02.08.13	10.00	02.08.13	10.50	Unit tripped due to flame failure
		03.08.13	10.55	03.08.13	12.35	Dark out due to grid disturbance
		03.08.13	12.45	03.08.13	13.05	Unit tripped due to drum level low
		03.08.13	13.15	03.08.13	13.45	Unit tripped due to turbine trip
		07.08.13	19.35	07.08.13	20.55	Unit tripped due to flame failure
		07.08.13	21.05	07.08.13	22.25	Unit tripped due to drum level very low
		08.08.13	08.05	16.08.13	17.40	Stopped due to low demand and high frequency
		21.08.13	06.55	21.08.13	08.35	Unit tripped due to turbine trip
		22.08.13	02.15	22.08.13	03.00	Unit tripped on furnace pressure very high
		22.08.13	22.00	27.08.13	17.40	Unit tripped due to heavy steam leakage from turbine control valve
		11.09.13	03.23	12.09.13	15.15	Shortage of raw water
		16.09.13	05.05	16.09.13	12.19	Coal mill problem
		22.09.13	05.58	24.09.13	14.00	Stopped due to low demand and high frequency
		27.09.13	23.00	27.09.13	23.30	Furnance pressure high
		28.09.13	17.00	28.09.13	18.00	Flame failure
		28.09.13	18.10	28.09.13	18.35	Furnance pressure very high
29.09.13	18.45	29.09.13	19.10	Flame failure		
29.09.13	23.20	07.10.13	18.15	Desynchronised to attend main stream temp; control line leakage		
07.10.13	20.50	07.10.13	21.25	Furnance pressure very high		

Unit No	Capacity in MW	Outage		Synchronization		Reason of Outage
		Date	Time	Date	Time	
1	67.5	10.10.13	10.35	14.10.13	10.40	Boiler tube leakage
		25.10.13	23.15	28.10.13	10.25	Stopped due to less demand and high frequency
		28.10.13	10.45	28.10.13	11.15	Drum level high
		04.11.13	12:00	31.12.13	23.59	Stopped due to low demand

Unit No	Capacity in MW	Outage		Synchronization		Reason of Outage
		Date	Time	Date	Time	
2	67.5	03.04.13	04.10	03.04.13	05.35	Unit tripped due to turbine trip.
		05.04.13	20.00	06.04.13	04.05	Unit desynchronised to attend the economiser tube leakage.
		14.04.13	10.10	14.04.13	18.15	Unit desynchronised to attend the CW line leakage.
		04.05.13	09.20	06.05.13	03.25	Unit desynchronised to attend the Economiser tube leakage.
		11.05.13	17.15	11.05.13	18.00	Unit tripped due to turbine trip.
		11.05.13	23.20	11.05.13	23.45	
		19.05.13	07.15	19.05.13	20.55	Unit desynchronised to attend the CW line leakage.
		24.05.13	05.50	01.06.13	00.25	Unit desynchronised due to shortage of coal fuel.
		01.06.13	19.20	07.06.13	14.20	Unit tripped due to Boiler tube leakage.
		11.06.13	07.15	11.06.13	08.30	Unit tripped due to birdage, bay No. 1 to 9 tripped.
		18.06.13	14.20	18.06.13	15.00	Unit tripped due to turbine trip.
		02.07.13	12.55	02.07.13	14.10	Dark out due to grid disturbance.
		02.07.13	23.55	03.07.13	00.55	Unit tripped due to loss of fuel.
		10.07.13	00.45	10.07.13	02.00	Unit tripped due to emergency board supply failure.
		10.07.13	10.45	10.07.13	11.55	Unit tripped due to furnace pressure very high.
		10.07.13	13.50	10.07.13	17.10	Unit desynchronised due to furnace pressure hunting.
		11.07.13	09.20	12.07.13	19.25	Unit desynchronised, furnace disturbance due to wet coal.
		14.07.13	15.35	14.07.13	16.10	Unit tripped due to furnace pressure very high.
		15.07.13	03.45	15.07.13	04.45	Unit tripped due to furnace pressure high.
		19.07.13	07.50	19.07.13	08.20	Unit tripped due to condensor vacuum low.
		21.07.13	03.55	23.07.13	22.20	Unit desynchronised due to no coal flow.
		24.07.13	17.40	02.08.13	13.20	Unit desynchronised to attend the leakage from ACW line.
		03.08.13	10.55	03.08.13	12.10	Dark out due to grid disturbance
		16.08.13	19.30	23.08.13	22.20	Stopped due to low demand and high frequency
		26.08.13	12.15	26.08.13	13.20	Dark out due to grid disturbance
		28.08.13	22.15	13.09.13	16.23	Unit desynchronised to attend the boiler tube leakage / coal mill problem
		26.09.13	09.55	21.10.13	11.30	Boiler tube leakage
		25.10.13	23.15	26.10.13	00.50	Electrical fault
		30.10.13	16.10	31.12.59	23.59	Stopped due to low demand

(B)

Gas Turbine

Unit No	Capacity in MW	Outage		Synchronization		Reason of Outage
		Date	Time	Date	Time	
1	30	01.04.13	0:00	01-04-13	5:45	Stopped due to low demand and high frequency
		03.04.13	16:30	10-04-13	11:25	
		18.04.13	23:20	19-04-13	12:01	Machine stopped to rectify the faulty Controller
		19.04.13	12:15	22-04-13	5:47	Stopped due to low demand and high frequency
		29.04.13	11:31	29-04-13	23:37	
		07.05.13	1:45	13-05-13	14:25	
		13.05.13	16:48	13-05-13	17:10	Machine came on FSNL during charging of 160 MVA Trf.
		18.05.13	13:25	21-05-13	21:10	Stopped due to low demand and high frequency
		30.05.13	21:45	17-06-13	22:55	
		17.06.13	23:15	18-06-13	20:15	
		28.06.13	10:52	28-06-13	22:00	
		28.06.13	22:00	29-06-13	17:00	Machine not available due to problem in Diesel Engine
		29.06.13	17:00	01-07-13	18:05	Stopped due to low demand and high frequency
		01.07.13	21:35	02-07-13	17:45	
		02.07.13	17:45	03-07-13	11:45	Machine could not be started due to problem in EOP
		03.07.13	11:45	08-07-13	8:55	Stopped due to low demand and high frequency
		12.07.13	11:50	15-07-13	8:00	
		15.07.13	9:10	15-07-13	10:40	
		17.07.13	11:20	18-07-13	20:35	
		20.07.13	12:05	27-07-13	21:30	
		27.07.13	21:40	28-07-13	0:12	Machine could not be synchronised due to ignition pressure high trip.
		29.07.13	13:55	29-07-13	15:10	Machine tripped due to GCV reference not followed and loss of flame
		31.07.13	10:40	31-07-13	11:27	Machine came on FSNL due to grid disturbance
		31.07.13	17:30	01.08.13	23:42	Stopped due to low demand and high frequency
		02.08.13	1:40	02.08.13	11:45	
		02.08.13	12:40	04.08.13	10:41	
		06.08.13	15:30	08.08.13	20:41	
		09.08.13	1:20	28.08.13	0:30	
		28.08.13	0:30	28.08.13	3:00	Machine taken out from DC due to leakage in ACW line.
		28.08.13	3:00	28.08.13	11:45	Stopped due to low demand and high frequency
		28.08.13	11:45	28.08.13	14:00	due to leakage in ACW line,GT# 1 not available
		28.08.13	14:00	05.09.13	10:53	
		06.09.13	02:17	12.09.13	21:27	
		13.09.13	18:18	07.10.13	12:20	
		11.10.13	09:37	14.10.13	11:15	Stopped due to low demand and high frequency
		15.10.13	03:02	16.10.13	13:44	
		23.10.13	13:15	31.12.13	23:59	

Unit No	Capacity in MW	Outage		Synchronization		Reason of Outage
		Date	Time	Date	Time	
2	30	01-04-13	0:00	01-04-13	5:35	Stopped due to low demand and high frequency
		03-04-13	12:02	09-04-13	5:50	
		10-04-13	17:25	11-04-13	11:45	
		28-04-13	21:40	28-04-13	23:45	
		07-05-13	16:30	13-05-13	17:20	
		17-05-13	16:20	28-06-13	22:00	
		28-06-13	22:00	29-06-13	17:00	Machine not available due to problem in Gas Valve
		29-06-13	17:00	02-07-13	17:45	Stopped due to low demand and high frequency
		02-07-13	17:45	03-07-13	13:15	Machine could not be started due to problem in EOP
		03-07-13	13:15	28.08.13	0:30	Stopped due to low demand and high frequency
		28.08.13	0:30	28.08.13	3:00	Machine taken out from DC due to leakage in ACW line.
		28.08.13	3:00	28.08.13	11:45	Stopped due to low demand and high frequency
		28.08.13	11:45	28.08.13	14:00	due to leakage in ACW line,GT# 2 not available
		28.08.13	14:00	31.12.13	23:59	Stopped due to low demand and high frequency

Unit No	Capacity in MW	Outage		Synchronization		Reason of Outage	
		Date	Time	Date	Time		
3	30	01-04-13	0:00	01-04-13	7:30	Stopped due to low demand and high frequency	
		17-04-13	10:40	22-04-13	8:10		
		28-04-13	21:46	29-04-13	10:55		
		04-05-13	0:05	06-05-13	14:00		
		07-05-13	1:50	07-05-13	12:00		
		11-05-13	19:30	14-05-13	17:15		
		14-05-13	18:23	14-05-13	21:00		
		14-05-13	21:00	17-05-13	15:45		
		06-06-13	17:04	06-06-13	19:00	Machine came on FSNL due to tripping of 160 MVA Tr-I & II at IP Extension end.	
		06-06-13	22:47	07-06-13	11:55	Stopped due to low demand and high frequency	
		09-06-13	8:09	09-06-13	9:50	Machine came on FSNL due to tripping of 160 MVA Tr-I & II Buchholtz relay operated after that tripped on Lube oil temperature high as the auxiliary supply failed .	
		11-06-13	12:45	12-06-13	7:56	Stopped due to low demand and high frequency	
		14-06-13	8:45	17-06-13	20:50		
		23-06-13	23:40	24-06-13	8:16		
		28-06-13	9:40	28-06-13	21:13		
		30-06-13	9:18	01-07-13	17:23		
		02-07-13	12:44	02-07-13	13:40		Machine came on FSNL due to grid disturbance
		12-07-13	14:25	12-07-13	21:30		Stopped due to low demand and high frequency
		11-07-13	11:30	18-07-13	20:40		
		20-07-13	12:06	20-07-13	13:22		
		22-07-13	10:32	22-07-13	10:46	Machine came on FSNL due to grid disturbance	
		22-07-13	11:20	22-07-13	12:55	Machine taken on FSNL due to voltage problem,160 MVA Tx. Not synchronised	
		27-07-13	11:05	27-07-13	21:45	Stopped due to low demand and high frequency	
		28-07-13	20:05	30-07-13	20:53		
		31-07-13	10:40	31-07-13	15:55	Machine tripped due to grid disturbance	
		03.08.13	10:56	03.08.13	11:23	Machine came on FSNL due to grid disturbance	
		03.08.13	11:23	05.08.13	19:30	Stopped due to low demand and high frequency	
		06.08.13	15:34	07.08.13	15:40		
		09.08.13	22:15	26.08.13	9:15		
		26.08.13	12:12	26.08.13	12:58	machine tripped due to Grid disturbance	
		28.08.13	0:30	28.08.13	2:50	due to leakage in ACW line,GT not available	
		08.09.13	12:32	11.09.13	11:55	Stopped due to low demand and high frequency	
		12.09.13	12:45	12.09.13	15:06		
		13.09.13	09:15	13.09.13	17:05		
		21.09.13	14:46	24.09.13	08:48		
		02.10.13	00:32	06.10.13	04:55		
		02.11.13	09:20	02.11.13	09:50	Machine tripped due to Exhaust overtemperature trip	
		02.11.13	09:50	02.11.13	17:25	Machine not available due to P2 pressure high .(about 23 kg.)	
		13.11.13	05:05	13.11.13	06:35	Machine tripped due to Exhaust overtemperature trip	
		23.11.13	13:25	23.11.13	17:10	Tripped to change Air Filter.	
		2.12.13	23:56	3.12.13	00:22	machine tripped on Exhaust Over temp.High	
		16.12.13	02:47	16.12.13	03:40	machine Tripped on high TAD	
16.12.13	04:41	16.12.13	08:00	machine Tripped on high TAD.			
16.12.13	08:00	20.12.13	15:30	Stopped due to low demand and high frequency			
27.12.13	14:29	27.12.13	18:12				

Unit No	Capacity in MW	Outage		Synchronization		Reason of Outage
		Date	Time	Date	Time	
4	30	01-04-13	0:00	03-04-13	15:50	Stopped due to low demand and high frequency
		17-04-13	10:40	27-04-13	3:15	
		04-05-13	0:02	06-05-13	14:13	
		07-05-13	13:20	07-05-13	15:55	
		11-05-13	19:32	14-05-13	9:58	
		21-05-13	13:10	21-05-13	17:10	
		30-05-13	3:05	05-06-13	11:58	
		06-06-13	17:04	06-06-13	17:15	Machine came on FSNL due to tripping of 160 MVA Tr-I & II at IP Extension end.
		09-06-13	8:09	09-06-13	9:40	Machine came on FSNL due to tripping of 160 MVA Tr-I & II Buchholtz relay operated after that tripped on Lube oil temperature high as the auxiliary supply failed .
		11-06-13	12:45	12-06-13	7:54	Stopped due to low demand and high frequency
		14-06-13	10:20	17-06-13	23:59	
		18-06-13	0:00	19-06-13	21:45	machine not available due to non availability of 66 KV breaker.
		19-06-13	21:45	21-06-13	9:22	Machine not taken on bar due to less schedule from SLDC.
		24-06-13	14:46	24-06-13	15:30	Stopped due to low demand and high frequency
		28-06-13	9:30	28-06-13	22:00	
		28-06-13	22:00	29-06-13	12:10	machine not available due to non availability of AC AOP
		02-07-13	12:44	02-07-13	13:05	Machine came on FSNL due to grid disturbance
		17-07-13	11:30	18-07-13	23:27	Stopped due to low demand and high frequency
		22-07-13	10:32	22-07-13	11:02	Machine came on FSNL due to grid disturbance
		24-07-13	10:10	01.08.13	22:55	Stopped due to low demand and high frequency
		03.08.13	10:56	03.08.13	11:58	Machine came on FSNL due to grid disturbance
		04.08.13	12:50	05.08.13	20:05	Stopped due to low demand and high frequency
		10.08.13	13:32	26.08.13	9:10	
		26.08.13	12:12	26.08.13	13:05	Machine came on FSNL due to grid disturbance
		28.08.13	0:32	28.08.13	3:00	due to leakage in ACW line,GT not available
		28.08.13	3:00	28.08.13	5:12	Stopped due to low demand and high frequency
		08.09.13	12:34	11.09.13	11:56	
		12.09.13	12:45	12.09.13	15:05	
		15.09.13	12:37	15.09.13	20:02	
		17.09.13	21:30	19.09.13	09:27	
		21.09.13	14:48	24.09.13	07:40	
		03.10.13	16:55	06.10.13	10:05	
		11.10.13	08:36	11.10.13	10:30	Machine tripped on high exhaust temperature
18.11.13	14:05	18.11.13	17:45	Tripped to clean air filter		
16.12.13	10:15	20.12.13	19:56	Stopped due to low demand and high frequency		

Unit No	Capacity in MW	Outage		Synchronization		Reason of Outage
		Date	Time	Date	Time	
5	30	28-04-13	9:34	06-05-13	13:25	Stopped due to low demand and high frequency
		13-05-13	16:48	14-05-13	9:27	
		14-05-13	9:47	18-05-13	10:56	
		24-05-13	18:52	25-05-13	9:55	Tripped due to R-communication link failure alarm & master protective alarm appeared.
		06-06-13	17:04	06-06-13	17:48	Machine came on FSNl due to tripping of 160 MVA Tr-I & II at IP Extension end.
		09-06-13	8:09	09-06-13	8:54	Machine came on FSNL due to tripping of 160 MVA Tr-I & II Buchholtz relay operated after that tripped on Lube oil temperature high as the auxiliary supply failed .
		09-06-13	8:54	10-06-13	7:47	Machine not taken on load due to low schedule from SLDC
		17-06-13	12:17	17-06-13	14:00	Machine tripped on Bus under Voltage alarm as 66 KV bus became dead due to tripping of 160 MVA Tx-I & II .
		18-06-13	13:53	18-06-13	15:45	Machine tripped at IGV Control trouble and Fire Protection Alarm.
		02-07-13	12:44	02-07-13	13:08	Machine came on FSNL due to grid disturbance
		06-07-13	10:55	08-07-13	9:15	Stopped due to low demand and high frequency
		08-07-13	11:32	11-07-13	23:00	
		11-07-13	23:00	12-07-13	10:29	Machine could not be synchronised due to Overall diff. opearted problem
		12-07-13	20:42	15-07-13	8:55	Stopped due to low demand and high frequency
		16-07-13	8:29	16-07-13	9:55	Machine tripped on electrical trouble normal shut down (Due to MVR problem)
		17-07-13	3:00	17-07-13	5:00	
		20-07-13	13:33	23-07-13	21:15	Stopped due to low demand and high frequency
		31-07-13	10:40	31-07-13	10:50	Machine came on FSNL due to grid disturbance
		03.08.13	10:56	03.08.13	11:10	Machine came on FSNL due to grid disturbance
		07.08.13	14:45	08.08.13	21:05	Stopped due to low demand and high frequency
		26.07.13	12:12	26.08.13	12:38	Machine came on FSNL due to grid disturbance
		26.08.13	20:00	27.08.13	11:10	Stopped due to low demand and high frequency
		28.08.13	0:25	28.08.13	2:55	due to leakage in ACW line,GT not available
		30.08.13	22:15	04.09.13	15:00	Stopped due to low demand and high frequency
		02.10.13	00:30	03.10.13	15:15	
		05.10.13	21:14	05.10.13	22:05	Machine tripped due to Grid disturbance
		06.10.13	10:08	07.10.13	07:45	Stopped due to low demand and high frequency
		07.10.13	14:03	16.12.13	10:45	
		23.12.13	12:16	31.12.13	23:59	

Unit No	Capacity in MW	Outage		Synchronization		Reason of Outage
		Date	Time	Date	Time	
6	30	10-04-13	12:45	10-04-13	16:30	Stopped due to low demand and high frequency
		21-04-13	12:42	22-04-13	10:15	
		28-04-13	9:32	30-04-13	0:40	
		13-05-13	13:00	13-05-13	16:48	Tripped due to heavy jerk observed in control room.
		13-05-13	16:48	14-05-13	10:38	Stopped due to low demand and high frequency
		14-05-13	18:00	21-05-13	11:05	
		29-05-13	10:42	29-05-13	12:30	Oil temp gauge which is mounted on T/F was founded tilted by at least 30 which leads to maloperation of mercury switch and relay 26 TP-I & 26TP-II operated causing the machine tripped on Electrical trouble normal shutdown
		06-06-13	17:04	06-06-13	17:52	Machine came on FSNL due to tripping of 160 MVA Tr-I & II at IP Extension end.
		06-06-13	22:50	07-06-13	12:04	Stopped due to low demand and high frequency
		09-06-13	8:09	09-06-13	8:54	Machine came on FSNL due to tripping of 160 MVA Tr-I & II Buchholtz relay operated after that tripped on Lube oil temperature high as the auxiliary supply failed .
		09-06-13	8:54	10-06-13	7:52	Machine not taken on load due to low schedule from SLDC
		14-06-13	8:50	14-06-13	10:05	Stopped due to low demand and high frequency
		17-06-13	12:17	17-06-13	17:10	Machine tripped on Reverse Power relay operated as 66 KV bus become dead due to tripping of 160 MVA transformer I & II.
		30-06-13	9:07	01-07-13	17:25	Stopped due to low demand and high frequency
		02-07-13	12:44	02-07-13	13:10	Machine came on FSNL due to grid disturbance
		06-07-13	10:50	08-07-13	9:01	Stopped due to low demand and high frequency
		08-07-13	11:37	11-07-13	19:50	
		12-07-13	14:25	15-07-13	6:24	
		20-07-13	13:30	24-07-13	9:25	
		31-07-13	10:40	31-07-13	11:36	
		03.08.13	10:56	03.08.13	11:15	Machine came on FSNL due to grid disturbance
		07.08.13	16:30	08.08.13	20:47	Stopped due to low demand and high frequency
		09.08.13	22:15	10.08.13	12:30	
		26.08.13	12:12	26.08.13	12:18	Machine came on FSNL due to grid disturbance
		26.08.13	19:20	27.08.13	11:45	Stopped due to low demand and high frequency
		28.08.13	0:26	28.08.13	0:30	due to leakage in ACW line,GT not available
		28.08.13	0:30	28.08.13	11:45	Stopped due to low demand and high frequency
		28.08.13	11:45	28.08.13	14:00	Machine not available due to Gas Valve leakage
		28.08.13	14:00	04.09.13	15:15	Stopped due to low demand and high frequency
		17.09.13	21:31	19.09.13	09:30	
		05.10.13	21:14	05.10.13	23:02	Machine tripped due to Grid disturbance
		06.10.13	05:20	08.10.13	07:49	Stopped due to low demand and high frequency
07.10.13	13:03	31.10.13	23:59			
1.11.13	00:00	2.11.13	08:32			
2.11.13	12:55	2.11.13	16:35			
2.11.13	18:45	16.12.13	07:55			
23.12.13	12:17	31.12.13	23:59			

Unit No	Capacity in MW	Outage		Synchronization		Reason of Outage	
		Date	Time	Date	Time		
STG-1	30	01-04-13	0:00	01-04-13	9:15	Stopped due to low demand and high frequency	
		01-04-13	9:30	01-04-13	11:10	Machine stopped due to inspection of high Vibration	
		03-04-13	16:30	09-04-13	8:25	Stopped due to low demand and high frequency	
		29-04-13	11:31	30-04-13	2:05		
		07-05-13	16:30	13-05-13	19:15		
		18-05-13	13:25	22-05-13	0:10		
		30-05-13	21:45	18-06-13	23:54		
		28-06-13	10:52	28-06-13	22:00		
		28-06-13	22:00	29-06-13	17:00		Machine not available due to Non availability of GTs
		29-06-13	17:00	01-07-13	21:00		Stopped due to low demand and high frequency
		01-07-13	21:00	01-07-13	23:59	Machine not available due to problem in both BFPs.	
		02-07-13	0:00	02-07-13	17:45	Stopped due to low demand and high frequency	
		02-07-13	17:45	03-07-13	11:45	Macine not available due to non availability of GTs.	
		03-07-13	13:15	08-07-13	10:15	Stopped due to low demand and high frequency	
		12-07-13	11:50	15-07-13	13:00		
		17-07-13	11:25	18-07-13	23:15		
		20-07-13	12:10	27-07-13	21:30		
		27-07-13	21:30	28-07-13	0:12		
		28-07-13	0:12	28-07-13	1:55		
		29-07-13	13:55	29-07-13	16:00		Tripped due to tripping of GT#1
		31-07-13	10:40	31-07-13	13:55		Machine tripped due to grid disturbance
		31-07-13	17:30	02.08.13	13:15	Stopped due to low demand and high frequency	
		02.08.13	13:15	02.08.13	18:15	Due to oil leakage from Turbine side machine taken under shut down by M-II	
		02.08.13	18:15	04.08.13	12:45	Stopped due to low demand and high frequency	
		06.08.13	15:29	08.08.13	22:40		
		09.08.13	1:20	25.08.13	23:59		
		28.08.13	0:30	28.08.13	3:00	Machine not available due to Non availability of GT#1 and 2	
		28.08.13	3:00	28.08.13	11:45	Stopped due to low demand and high frequency	
		28.08.13	11:45	28.08.13	14:10	due to leakage in ACW line,GT# 1 and 2 not available	
		28.08.13	14:00	05.09.13	15:45	Stopped due to low demand and high frequency	
		06.09.13	02:13	12.09.13	22:30		
		13.09.13	18:18	07.10.13	17:10	machine stopped to carry out C&I work	
		10.10.13	12:12	10.10.13	13:48		
11.10.13	09:37	14.10.13	13:58				
14.10.13	21:50	16.10.13	16:58	Machine not available due to PROBLEM IN CONTROL VALVE			
23.10.13	23:15	31.12.13	23:59	Stopped due to low demand and high frequency			

Unit No	Capacity in MW	Outage		Synchronization		Reason of Outage
		Date	Time	Date	Time	
STG-2	30	01.04.13	0:00	01.04.13	11:25	Stopped due to low demand and high frequency
		16.04.13	10:40	22.04.13	11:45	
		23.04.13	12:14	23.04.13	13:09	Machine tripped due to malfunctioning of MS-14 Valve
		27.04.13	5:30	27.04.13	6:15	Machine tripped in the jerk.
		28.04.13	21:46	29.04.13	11:30	Stopped due to low demand and high frequency
		04.05.13	0:02	06.05.13	17:05	
		11.05.13	19:30	14.05.13	13:57	
		19.05.13	1:25	19.05.13	3:05	Machine Tripped on Exhaust pressure high.
		05.06.13	1:01	05.06.13	2:21	Tripped due to sudden drop in vacuum without appearing alarm in annunciation pannel.
		06.06.13	17:04	06.06.13	18:55	Machine tripped as the GT#3 & 4 came on FSNL due to tripping of 160 MVA Tx-I & II at IP Extn end.
		09.06.13	8:09	09.06.13	11:52	Machine tripped as corresponding GT came on FSNL due to tripping of 160 MVA Tr-I & II on Buchholtz relay operated .
		10.06.13	11:42	10.06.13	12:50	Machine stopped to attend
		11.06.13	12:45	12.06.13	10:35	Stopped due to low demand and high frequency
		14.06.13	8:45	17.06.13	23:45	
		23.06.13	21:35	23.06.13	23:20	Machine tripped on LLVT tank v. High Alarm
		28.06.13	9:40	28.06.13	23:15	Stopped due to low demand and high frequency
		02.07.13	12:44	02.07.13	14:25	Machine tripped due to grid disturbance.
		17.07.13	11:35	18.07.13	23:20	Stopped due to low demand and high frequency
		22.07.13	9:35	22.07.13	12:40	Machine tripped due to grid disturbance.
		27.07.13	11:07	27.07.13	23:15	Stopped due to low demand and high frequency
		28.07.13	20:07	31.07.13	3:00	
		31.07.13	10:40	31.07.13	17:24	Machine tripped due to grid disturbance.
		03.08.13	10:56	03.08.13	13:07	machine tripped due to Grid disturbance
		04.08.13	12:50	05.08.13	21:35	
		10.08.13	13:32	26.08.13	18:39	Stopped due to low demand and high frequency
		28.08.13	0:32	28.08.13	3:00	Machine not available due to Non availability of GT#3 and 4
		28.08.13	3:00	28.08.13	4:45	
		08.09.13	12:37	11.09.13	14:15	
		13.09.13	09:15	13.09.13	11:13	
		21.09.13	14:48	24.09.13	10:20	Stopped due to low demand and high frequency
03.10.13	16:55	06.10.13	09:34			
16.12.13	10:15	20.12.13	21:05			

Unit No	Capacity in MW	Outage		Synchronization		Reason of Outage
		Date	Time	Date	Time	
STG-3	30	05-04-13	17:05	05-04-13	18:20	Machine stopped manually to attend oil Leakage from Secondary oil Pressure line
		28-04-13	9:34	30-04-13	4:25	Stopped due to low demand and high frequency
		03-05-13	17:41	03-05-13	19:04	Machine stopped due to problem in drum level indication and level problem.
		13-05-13	13:00	13-05-13	16:48	Tripped due to heavy jerk observed in control room.
		13-05-13	16:48	14-05-13	13:50	Stopped due to low demand and high frequency
		14-05-13	18:00	18-05-13	13:05	
		03-06-13	9:22	03-06-13	10:07	Machine tripped on Hot well very high alarm as the Control valve CD-34 left the auto and closed. Another Stream CD-37 tried to be taken into service, in the mean time machine tripped on hot well high alarm.
		06-06-13	17:04	06-06-13	18:30	Machine tripped as the GT#5 & 6 came on FSNL due to tripping of 160 MVA Tx-I & II at IP Extn end.
		09-06-13	8:09	09-06-13	8:54	Machine tripped as corresponding GT came on FSNL due to tripping of 160 MVA Tr-I & II on Buchholtz relay operated .
		09-06-13	8:54	10-06-13	10:14	Machine not taken on load due to low schedule from SLDC
		15-06-13	1:58	15-06-13	2:58	Tripped due to LLVT tank level high.
		17-06-13	12:17	17-06-13	15:12	Machine tripped due to both GTs tripped due to Tripping of 160 MVA Tx.
		02-07-13	12:44	02-07-13	14:35	Machine tripped due to grid disturbance.
		06-07-13	10:55	08-07-13	10:15	Stopped due to low demand and high frequency
		08-07-13	10:15	11-07-13	23:07	Machine stopped to attend oil leakage from Oil catcher.
		12-07-13	20:42	15-07-13	8:40	Stopped due to low demand and high frequency
		20-07-13	12:37	20-07-13	13:33	Machine tripped manually due to sticking of MS-14 valve and not opening of MS-11 and MS-13 valve.
		20-07-13	13:33	24-07-13	2:05	Stopped due to low demand and high frequency
		31-07-13	10:40	31-07-13	12:27	Machine tripped due to grid disturbance.
		03.08.13	10:56	03.08.13	12:02	Machine tripped due to Grid disturbance
		07.08.13	16:32	09.08.13	1:12	Stopped due to low demand and high frequency
		17.08.13	11:48	17.08.13	12:45	All the parameters of Turbovisiory and Electronic governor disappeared resulting tripping of steam turbine.
		26.08.13	12:12	26.08.13	13:57	Machine tripped due to Grid disturbance
		26.08.13	18:24	27.08.13	13:48	Stopped due to low demand and high frequency
		28.08.13	0:30	28.08.13	3:00	Machine not available due to Non availability of GT#5 and 6
		28.08.13	3:00	28.08.13	6:30	Stopped due to low demand and high frequency
		30.08.13	22:18	04.09.13	18:00	
		05.10.13	21:14	07.10.13	12:00	Machine tripped due to Grid disturbance and not taken on load due to less demand
		07.10.13	12:00	02.11.13	23:59	Machine not available due to problem in control valve
		02.11.13	18:50	16.12.13	10:59	Stopped due to low demand and high frequency
23.12.13	12:17	31.12.13	23:59			

(C) PRAGATI STATION

Unit No	Capacity in MW	Outage		Synchronization		Reason of Outage
		Date	Time	Date	Time	
1	104	23.05.13	14.29	23.05.13	14.56	Tripped due to Gas Fuel Pr. Low by GAIL.
		15.06.13	21.55	17.06.13	9.00	No schedule to run GT#1 on Open Cycle.
		17.06.13	9.00	24.06.13	0.26	Tripped on internal fault
		25.06.13	22.00	26.06.13	2.00	
		26.06.13	2.00	26.06.13	13.42	No schedule of GT#1 in OC due to low demand, HRSG#1 not available-FW104 stuck
		09.07.13	19.03	09.07.13	19.50	Tripped on internal fault
		22.07.13	10.43	22.07.13	12.26	Tripped due to Grid Disturbance
		23.07.13	16.28	23.07.13	19.29	Tripped on internal fault
		03.09.13	13.10	03.09.13	14.14	
		28.09.13	06.01	29.09.13	16.30	Stopped to attend generation winding temprature.
		14.10.13	12.22	14.10.13	12.49	Tripped on internal fault
		17.10.13	12.39	17.10.13	13.47	
16.12.13	09.59	16.12.13	19:37	Stopped to replace Air Filters of G.T. #1		

Unit No	Capacity in MW	Outage		Synchronization		Reason of Outage
		Date	Time	Date	Time	
2	104	21.04.13	8.15	21.04.13	18.15	Stopped by DTL to attend hot spot.
		21.04.13	18.15	23.04.13	6.31	Tripped on internal fault
		26.04.13	6.45	26.04.13	8.37	
		14.05.13	13.28	14.05.13	14.13	
		06.06.13	17.10	06.06.13	18.05	Tripped due to Grid Disturbance
		01.07.13	16.02	01.07.13	17.40	Tripped on internal fault
		02.07.13	12.54	02.07.13	13.55	Tripped due to Grid Disturbance
		08.07.13	11.37	08.07.13	12.48	Tripped on internal fault
		22.07.13	10.43	22.07.13	11.52	Tripped due to Grid Disturbance
		03.08.13	10.57	03.08.13	11.08	Tripped due to Grid Disturbance
		15.08.13	10.48	16.08.13	16.31	Stopped due to low demand and high frequency
		26.08.13	12.15	26.08.13	12.26	Tripped due to Grid Disturbance
		28.08.13	6.07	29.08.13	8.53	Stopped due to low demand and high frequency
		29.08.13	20.40	29.08.13	22.30	Tripped on internal fault
		24.09.13	02.34	24.09.13	09.44	Tripped due to grid disturbance
		05.10.13	21.17	05.10.13	22.05	
		15.10.13	13.06	19.10.13	12.19	Tripped on internal fault
17.12.13	0248	17.12.13	18.13	Stopped to replace Air Filters of G.T. #1		

Unit No	Capacity in MW	Outage		Synchronization		Reason of Outage
		Date	Time	Date	Time	
STG	122	17.04.13	18.37	17.04.13	19.52	Tripped on internal fault
		21.04.13	11.44	21.04.13	14.15	
		21.04.13	14.15	21.04.13	18.36	Shut down continued by DTL to attend hot spot.
		06.06.13	17.10	06.06.13	18.50	Tripped due to Grid Disturbance
		02.07.13	12.54	02.07.13	15.02	
		09.07.13	19.03	09.07.13	20.15	Tripped on internal fault
		22.07.13	10.43	22.07.13	15.53	Tripped due to Grid Disturbance
		23.07.13	16.28	23.07.13	17.42	Tripped on internal fault
		03.08.13	10.57	03.08.13	11.47	Tripped due to Grid Disturbance
		26.08.13	12.15	26.08.13	13.35	Tripped due to Grid Disturbance
		29.08.13	20.45	29.08.13	22.52	Tripped on internal fault
		03.09.13	13.18	03.09.13	14.25	
		10.09.13	00.34	10.09.13	01.32	
		05.10.13	21.17	05.10.13	23.30	Tripped due to Grid Disturbance
		07.10.13	18.55	10.10.13	09.03	Tripped on internal fault
		17.10.13	12.39	17.10.13	14.31	

(D) **BADARPUR THERMAL POWER STATION**

Unit	Capacity in MW	Outage		Synchronization		Reason of Outage
		Date	Time	Date	Time	
1	95	01.04.13	0:00	01.04.13	19:18	Stopped due to low demand and high frequency
		12.05.13	18:18	12.05.13	21:20	Grid Disturbance
		04.06.13	22:45	05.06.13	23:45	Water Wall tube leakage
		13.06.13	10:58	13.06.13	11:32	Furnace Disturbance
		16.06.13	18:38	21.06.13	14:14	Stopped due to low demand and high frequency
		09.07.13	20:41	15.07.13	2400	
		19.07.13	3:28	20.07.13	18:14	
		26.07.13	14:36	29.07.13	16:00	Furnace Disturbance
		10.08.13	15:12	10.08.13	16:00	
		10.08.13	17:11	10.08.13	23:15	
		10.08.13	23:15	14.09.13	21.06	Stopped due to low demand and high frequency
		17.09.13	03:13	17.09.13	04:06	Furnace Disturbance
		22.09.13	14:00	22.09.13	15:08	
		22.09.13	23:52	23.09.13	01:00	
		23.09.13	01:00	23.09.13	21:00	Platen Superheater leakage
		23.09.13	21:00	22.10.13	12.54	Stopped due to low demand and high frequency
		09.11.13	22:34	25.11.13	02:15	
		28.11.13	23:57	12.12.13	11.00	
20.12.13	00:00	31.12.13	23.59			

Unit	Capacity in MW	Outage		Synchronization		Reason of Outage
		Date	Time	Date	Time	
2	95	12.05.13	18:18	12.05.13	20:07	Grid Disturbance
		28.06.13	10:32	28.07.13	9:56	Stopped due to low demand and high frequency
		08.08.13	11:01	10.08.13	22:09	
		23.08.13	13:14	23.08.13	14:15	Furnace Disturbance
		21.09.13	19:57	23.09.13	19:49	Stopped due to low demand and high frequency
		02.10.13	07:50	02.10.13	08:40	Furnace Disturbance
		02.10.13	09:21	02.10.13	10:01	
		02.10.13	11:07	04.10.13	00:12	Superheater leakage
		04.11.13	19:52	24.11.13	20:50	Stopped due to low demand and high frequency
		28.11.13	09:16	28.11.13	14:23	GT Overall Differential
		05.12.13	17:49	20.12.13	17:17	Stopped due to low demand and high frequency

Unit	Capacity in MW	Outage		Synchronization		Reason of Outage
		Date	Time	Date	Time	
3	95	03.04.13	19:55	22.04.13	13:40	Planned Shutdown
		12.05.13	18:18	12.05.13	20:20	Grid Disturbance
		26.05.13	12:41	27.05.13	12:58	Economiser Tube leakage
		13.06.13	10:40	18.06.13	12:04	Stopped due to low demand and high frequency
		04.07.13	5:45	04.07.13	7:06	Furnace Disturbance
		18.07.13	11:39	19.07.13	2:48	Stopped due to low demand and high frequency
		01.08.13	21:28	02.08.13	13:43	Water Wall tube leakage
		03.08.13	3:45	03.08.13	6:14	Furnace Disturbance
		03.08.13	17:10	03.08.13	18:02	
		06.08.13	11:15	06.08.13	11:56	Stopped due to low demand and high frequency
		07.08.13	11:40	15.09.13	07:21	Furnace Disturbance
		19.09.13	05:19	19.09.13	06:50	
		19.09.13	21:01	19.09.13	21:42	Stopped due to low demand and high frequency
		28.09.13	10:05	28.09.13	19:22	
		02.10.13	00:08	03.10.13	05:28	Furnace Disturbance
		08.10.13	19:16	08.10.13	20:32	Stopped due to low demand and high frequency
		09.10.13	22:20	10.10.13	00:49	Furnace Disturbance
		11.10.13	17:15	16.10.13	18:40	HT motor problem- feed pump drive
		22.10.13	14:04	22.10.13	14:42	Stopped due to low demand and high frequency
		31.10.13	21:22	31.10.13	22:03	Furnace Disturbance
		10.11.13	10:13	10.11.13	11:22	Furnace Disturbance
		18.11.13	05:40	18.11.13	06:35	Furnace Disturbance
		18.11.13	18:38	18.11.13	19:48	Furnace Disturbance
21.11.13	06:39	21.11.13	07:21	Furnace Disturbance		
22.11.13	00:05	31.12.13	23:59	Stopped due to low demand and high frequency		

Unit	Capacity in MW	Outage		Synchronization		Reason of Outage
		Date	Time	Date	Time	
4	210	09.04.13	22:17	10.04.13	2:07	MDBFP relay malfunction
		12.05.13	18:18	12.05.13	21:35	Grid Disturbance
		25.05.13	7:28	23.05.13	15:34	UAT 4A diff relay casing shorted
		11.06.13	15:35	13.06.13	07:48	Stopped due to low demand and high frequency
		10.08.13	10:24	10.08.13	13:40	AVR & Excitation system
		14.09.13	04:34	15.09.13	23:01	Water Wall tube leakage
		25.11.13	03:58	28.11.13	11:07	ID Fan 4B impeller shaft replaced
		11.12.13	23.24	12.12.13	23.16	Boiler tube leakage

Unit	Capacity in MW	Outage		Synchronization		Reason of Outage
		Date	Time	Date	Time	
5	210	09.05.13	0:06	09.05.13	15:57	APH 5B NDE Bearing vibration high
		11.05.13	19:48	14.05.13	12:17	Stopped due to low demand and high frequency
		16.06.13	15:58	16.06.13	17:09	CW Shortage
		24.06.13	16:23	24.06.13	17:45	Furnace Disturbance
		24.06.13	18:04	24.06.13	19:03	
		27.06.13	14:20	27.06.13	18:31	AVR & Excitation System
		04.07.13	0:12	04.07.13	1:15	Furnace Disturbance
		27.07.13	19:16	30.07.13	1:24	Steam Cooled W/Wall leakage
		01.08.13	20:43	02.08.13	18:30	Drum manhole leakage
		14.08.13	19:00	15.08.13	10:15	Water Wall tube leakage
		15.08.13	10:15	16.08.13	7:13	Stopped due to low demand and high frequency
		04.09.13	13:23	06.09.13	09:11	Water Wall tube leakage
		06.09.13	13:39	07.09.13	21:32	Economiser Tube leakage
		04.10.13	14:37	05.10.13	17:55	Stopped due to low demand and high frequency
		07.10.13	03:48	08.10.13	23:48	3.3/6.6/11KV Bus breaker problem
		23.10.13	00:50	20.11.13	18:42	Planned shutdown
21.11.13	08:00	21.11.13	19:35	Shutdown of main GT Transformer		
07.12.13	14:50	07.12.13	18:47	To attend hot spot at bushing clamp		
08.12.13	14:39	08.12.13	17:38	To attend hot spot		

(E) **BAWANA CCGT POWER STATION**

Unit	Capacity in MW	Outage		Synchronization		Reason of Outage
		Date	Time	Date	Time	
1	216	01.04.13	00:00	01.04.13	8:39	Combustion inspection
		05.04.13	10:55	21.04.13	23:59	M/C under planned shut down due to CW interconnection/CW sump cleaning/Diverter Damper setting
		19.06.13	00:26	19.06.13	02:42	G.T. -1 tripped due to Hot gas temp high.
		20.06.13	20:42	05.08.13	09:10	Stopped due to low demand and high frequency
		19.08.13	14:27	26.08.13	11:54	Stopped due to low demand and high frequency
		25.09.13	12:05	31.12.13	23:59	

Unit	Capacity in MW	Outage		Synchronization		Reason of Outage
		Date	Time	Date	Time	
2	216	05.04.13	13:13	12.04.13	19:02	M/C under planned shut down due to CW interconnection/CW sump cleaning/Diverter Damper setting up to 12.04.13
		14.04.13	13:40	25.04.13	08:57	Stopped due to low demand and high frequency
		29.04.13	22:25	30.04.13	06:25	M/C Stopped due to gas leakage in pipe line
		07.05.13	20:38	08.05.13	0:26	CW Pump Motor Failure
		29.05.13	13:57	29.05.13	15:30	GT#2 tripped on EPB press by default
		03.06.13	10:54	03.06.13	13:53	GT #2 tripped due to its rotor earth fault
		06.06.13	22:50	10.06.13	12:38	Stopped due to low demand and high frequency
		13.06.13	08:14	20.06.13	18:33	Stopped due to low demand and high frequency
		21.06.13	08:21	21.06.13	12:54	GT #2 tripped due to difference in G-1 feedback
		30.06.13	14:16	30.06.13	14:58	GT#2 Tripped on Excitation tripping
		12.07.13	15:00	03.10.13	13:22	Stopped due to low demand and high frequency
		03.10.13	16:07	07.10.13	14:48	
		10.10.13	15:56	10.10.13	17:10	Tripped due to isolation of LPC 02
11.10.13	10:40	31.12.13	23:59			

Unit	Capacity in MW	Outage		Synchronization		Reason of Outage
		Date	Time	Date	Time	
3	216	28.10.13	00:00	31.12.13	23:59	Commissioned on 28.10.13 and Stopped due to low demand and high frequency

Unit	Capacity in MW	Outage		Synchronization		Reason of Outage
		Date	Time	Date	Time	
STG	254	01.04.13	0:00	27.04.13	19:19	M/C under planned shut down due to CW interconnection/CW sump cleaning/Diverter Damper setting up to 12.04.13 after force shutdown due to bearing failure of turbine up to 25.04.13 and 25.04.13 to 27.04.13 due to generator IR value low
		29.04.13	22:25	30.04.13	6:25	M/C Stopped due to gas leakage in pipe line
		30.04.13	22:07	30.04.13	23:37	GT#2 Diverted damper is closed
		07.05.13	20:35	08.05.13	3:12	CW Pump A Motor Failure
		08.05.13	11:57	08.05.13	13:19	CW Pump B Motor winding temperature increased up to threshold limit
		29.05.13	13:57	29.05.13	16:50	STG trip on GT trip
		03.06.13	10:54	03.06.13	15:57	
		06.06.13	22:50	10.06.13	17:50	Stopped due to low demand and high frequency
		13.06.13	08:16	19.06.13	09:10	
		21.06.13	08:21	21.06.13	13:00	STG trip on GT trip
		27.06.13	18:01	27.06.13	18:42	GT#2 Diverted damper is closed
		29.06.13	17:31	29.06.13	18:29	CW Pump B Discharge valve closed
		30.06.13	14:16	30.06.13	15:34	STG trip on GT trip
		12.07.13	15:00	05.08.13	11:58	Stopped due to low demand and high frequency
		19.08.13	14:29	26.08.13	17:41	
		31.08.13	12:52	31.08.13	14:12	STG tripped on internal fault
		25.09.13	12:00	07.10.13	20:20	Stopped due to low demand and high frequency
10.10.13	15:56	10.10.13	18:06	Tripped due to tripping of GT-2		
11.10.13	10:50	31.12.13	23:59			

(E) RITHALA POWER STATION

Unit	Capacity in MW	Outage		Synchronization		Reason of Outage
		Date	Time	Date	Time	
1	31.8	19.03.13	17:32	31.12.13	23:59	No schedule have been given by SLDC on Spot gas

Unit	Capacity in MW	Outage		Synchronization		Reason of Outage
		Date	Time	Date	Time	
2	31.8	05.03.13	15:38	07.06.13	12:05	No schedule have been given by SLDC on Spot gas Gas turbine taken on spot)
		07.06.13	22:41	31.12.13	23:59	No schedule have been given by SLDC on Spot gas

Unit	Capacity in MW	Outage		Synchronization		Reason of Outage
		Date	Time	Date	Time	
STG	31.8	27.02.13	00:01	07.06.13	17:40	No schedule have been given by SLDC on Spot gas
		07.06.13	22:38	31.12.13	23:59	No schedule have been given by SLDC on Spot gas

4

ALLOCATION OF POWER TO DELHI

A)

Allocation of power to Delhi from Unallocated quota of Central Sector Generating Stations to Delhi w.e.f. 19.01.2013**Time block 00.00hrs. to 24.00hrs. @ 0% allocation from Unallocated Quota**

Name of the Stn	Installed capacity	Total Un-allocated	Basic Allocation	Basic Allocation at periphery	Allocation out of Unallocated Quota	Allocation out of Un-allocated Quota at Delhi periphery	Total allocation at Delhi periphery
1	2	3	4	5	6	7	(8)=(5)+(7)
NTPC STATIONS							
Singrauli STPS	2000	300	150	130	0	0	130
Rihand-I	1000	150	100	87	0	0	87
Rihand Stage -II	1000	150	126	109	0	0	109
Rihand Stage -III	500	75	66	57	0	0	57
ANTA GPS	419	63	44	41	0	0	41
Auriya GPS	663.36	99	72	67	0	0	67
Dadri GPS	829.78	129	91	85	0	0	85
Dadri NCTPS (Th)	840	0	756	657	0	0	657
Dadri NCTPS (Th) Stage-II	980	147	735	639	0	0	639
Unchahaar-I TPS	420	20	24	21	0	0	21
Unchahaar-II TPS	420	63	47	41	0	0	41
Unchahaar-III TPS	210	31	29	25	0	0	25
TOTAL	9282	1227	2240	1959	0	0	1959
NHPC							
Baira Suil HPS	180	0	20	19	0	0	19
Salal HPS	690	0	80	76	0	0	76
Tanakpur HEP	94	0	12	11	0	0	11
Chamera HEP	540	0	43	41	0	0	41
Chamera-II HEP	300	54	40	38	0	0	38
Chamera-III HEP	231	35	29	28	0	0	28
URI HEP	480	0	53	50	0	0	50
Sewa HEP	120	18	16	15	0	0	15
Dhaulti Ganga HEP	280	42	37	35	0	0	35
Dulhasti HEP	390	58	50	48	0	0	48
TOTAL	3305	206	380	361	0	0	361
NPC							
Narora APS	440	64	47	41	0	0	41
RAPP(B)	440	66	0	0	0	0	0
RAPP (C)	440	64	56	49	0	0	49
TOTAL	1320	194	103	89	0	0	89
SVJNL							
Nathpa Jhakri HEP	1500	149	142	123	0	0	123
THDC							
Tehri Hydro	1000	99	103	89	0	0	89
Koteshwar HEP	400	40	39	37	0	0	37
TOTAL	1400	139	142	127	0	0	127
Total	16807	1915	3007	2660	0	0	2660
Allocation from ER and Tala HEP							
Farakka	1600	0	22	19	0	0	19
Kahalgaon	840	0	51	43	0	0	43
Talchar	1000	0	0	0	0	0	0
Tala HEP	1020	153	30	25	0	0	25
Mejia TPS Unit-6	250	0	29	25	0	0	25
Kahalgaon-II	1500	0	157	131	0	0	131
Total ER	6210	153	290	242	0	0	242
Joint Venture							
Jhajjar TPS	1000	76	231	201	0	0	201
Grand Total	24017	2144	3528	3102	0	0	3102

B) Allocation of power to Delhi from Unallocated quota of Central Sector Generating Stations to Delhi w.e.f. 01.08.2013

Time block 00.00hrs. to 24.00hrs. @ 0% allocation from Unallocated Quota

Name of the Stn	Installed capacity	Total Un-allocated	Basic Allocation	Basic Allocation at periphery	Allocation out of Unallocated Quota	Allocation out of Un-allocated Quota at Delhi periphery	Total allocation at Delhi periphery
1	2	3	4	5	6	7	(8)=(5)+(7)
NTPC STATIONS							
Singrauli STPS	2000	300	150	130	0	0	130
Rihand-I	1000	150	100	87	0	0	87
Rihand Stage -II	1000	150	126	109	0	0	109
Rihand Stage -III	500	75	66	57	0	0	57
ANTA GPS	419	63	44	41	0	0	41
Auriya GPS	663.36	99	72	67	0	0	67
Dadri GPS	829.78	129	91	85	0	0	85
Dadri NCTPS (Th)	840	0	756	657	0	0	657
Dadri NCTPS (Th) Stage-II	980	147	735	639	0	0	639
Unchahaar-I TPS	420	20	24	21	0	0	21
Unchahaar-II TPS	420	63	47	41	0	0	41
Unchahaar-III TPS	210	31	29	25	0	0	25
TOTAL	9282	1227	2240	1959	0	0	1959
NHPC							
Baira Suil HPS	180	0	20	19	0	0	19
Salal HPS	690	0	80	76	0	0	76
Tanakpur HEP	94	0	12	11	0	0	11
Chamera HEP	540	0	43	41	0	0	41
Chamera-II HEP	300	54	40	38	0	0	38
Chamera-III HEP	231	35	29	28	0	0	28
URI HEP	480	0	53	50	0	0	50
Sewa HEP	120	18	16	15	0	0	15
Dhaulti Ganga HEP	280	42	37	35	0	0	35
Dulhasti HEP	390	58	50	48	0	0	48
TOTAL	3305	206	380	361	0	0	361
NPC							
Narora APS	440	64	47	41	0	0	41
RAPP(B)	440	66	0	0	0	0	0
RAPP (C)	440	64	56	49	0	0	49
TOTAL	1320	194	103	89	0	0	89
SVJNL							
Nathpa Jhakri HEP	1500	149	142	123	0	0	123
THDC							
Tehri Hydro	1000	99	103	89	0	0	89
Koteshwar HEP	400	40	39	37	0	0	37
TOTAL	1400	139	142	127	0	0	127
Total	16807	1915	3007	2660	0	0	2660
Allocation from ER and Tala HEP							
Farakka	1600	0	22	19	0	0	19
Kahalgaon	840	0	51	43	0	0	43
Talchar	1000	0	0	0	0	0	0
Tala HEP	1020	153	30	25	0	0	25
Mejia TPS Unit-6	250	0	29	25	0	0	25
Kahalgaon-II	1500	0	157	131	0	0	131
Total ER	6210	153	290	242	0	0	242
Joint Venture							
Jhajjar TPS	1500	114	377	327	0	0	327
Grand Total	24517	2182	3674	3229	0	0	3229

C) **Allocation of power to Delhi from Unallocated quota of Central Sector Generating Stations to Delhi w.e.f. 11.10.2013**

Time block 00.00hrs. to 24.00hrs. @ 0% allocation from Unallocated Quota

Name of the Stn	Installed capacity	Total Un-allocated	Basic Allocation	Basic Allocation at periphery	Allocation out of Unallocated Quota	Allocation out of Un-allocated Quota at Delhi periphery	Total allocation at Delhi periphery
1	2	3	4	5	6	7	(8)=(5)+(7)
NTPC STATIONS							
Singrauli STPS	2000	300	150	130	0	0	130
Rihand-I	1000	150	100	87	0	0	87
Rihand Stage -II	1000	150	126	109	0	0	109
Rihand Stage -III	500	75	66	57	0	0	57
ANTA GPS	419	63	44	41	0	0	41
Auriya GPS	663.36	99	72	67	0	0	67
Dadri GPS	829.78	129	91	85	0	0	85
Dadri NCTPS (Th)	840	0	756	657	0	0	657
Dadri NCTPS (Th) Stage-II	980	147	735	639	0	0	639
Unchahaar-I TPS	420	20	24	21	0	0	21
Unchahaar-II TPS	420	63	47	41	0	0	41
Unchahaar-III TPS	210	31	29	25	0	0	25
TOTAL	9282	1227	2240	1959	0	0	1959
NHPC							
Baira Suil HPS	180	0	20	19	0	0	19
Salal HPS	690	0	80	76	0	0	76
Tanakpur HEP	94	0	12	11	0	0	11
Chamera HEP	540	0	43	41	0	0	41
Chamera-II HEP	300	54	40	38	0	0	38
Chamera-III HEP	231	35	29	28	0	0	28
URI HEP-I	480	0	53	50	0	0	50
URI HEP-II	120	18	16	15	0	0	15
Sewa HEP	120	18	16	15	0	0	15
Dhaulti Ganga HEP	280	42	37	35	0	0	35
Dulhasti HEP	390	58	50	48	0	0	48
TOTAL	3425	224	396	377	0	0	377
NPC							
Narora APS	440	64	47	41	0	0	41
RAPP (C)	440	64	56	49	0	0	49
TOTAL	880	128	103	89	0	0	89
SVJNL							
Nathpa Jhakri HEP	1500	149	142	135	0	0	135
THDC							
Tehri Hydro	1000	99	103	98	0	0	98
Koteshwar HEP	400	40	39	37	0	0	37
TOTAL	1400	139	142	135	0	0	135
Total	16487	1867	3023	2695	0	0	2695
Allocation from ER and Tala HEP							
Farakka	1600	0	22	19	0	0	19
Kahalgaon	840	0	51	43	0	0	43
Tala HEP	1020	153	30	25	0	0	25
Kahalgaon-II	1500	0	157	131	0	0	131
Total ER	4960	153	261	217	0	0	217
Joint Venture							
Jhajjar TPS	1500	114	377	327	0	0	327
Grand Total	22947	2134	3661	3240	0	0	3240

D) Allocation of power to Delhi from Unallocated quota of Central Sector Generating Stations to Delhi w.e.f. 19.11.2013

Time block 00.00hrs. to 24.00hrs. @ 0% allocation from Unallocated Quota

Name of the Stn	Installed capacity	Total Un-allocated	Basic Allocation	Basic Allocation at periphery	Allocation out of Unallocated Quota	Allocation out of Un-allocated Quota at Delhi periphery	Total allocation at Delhi periphery
1	2	3	4	5	6	7	(8)=(5)+(7)
<u>NTPC STATIONS</u>							
Singrauli STPS	2000	300	150	130	0	0	130
Rihand-I	1000	150	100	87	0	0	87
Rihand Stage -II	1000	150	126	109	0	0	109
Rihand Stage -III	500	75	66	57	0	0	57
ANTA GPS	419	63	44	41	0	0	41
Auriya GPS	663.36	99	72	67	0	0	67
Dadri GPS	829.78	129	91	85	0	0	85
Dadri NCTPS (Th)	840	0	756	657	0	0	657
Dadri NCTPS (Th) Stage-II	980	147	735	639	0	0	639
Unchahaar-I TPS	420	20	24	21	0	0	21
Unchahaar-II TPS	420	63	47	41	0	0	41
Unchahaar-III TPS	210	31	29	25	0	0	25
TOTAL	9282	1227	2240	1959	0	0	1959
<u>NHPC</u>							
Baira Suil HPS	180	0	20	19	0	0	19
Salal HPS	690	0	80	76	0	0	76
Tanakpur HEP	94	0	12	11	0	0	11
Chamera HEP	540	0	43	41	0	0	41
Chamera-II HEP	300	54	40	38	0	0	38
Chamera-III HEP	231	35	29	28	0	0	28
URI HEP	480	0	53	50	0	0	50
Sewa HEP	120	18	16	15	0	0	15
Dhauri Ganga HEP	280	42	37	35	0	0	35
Dulhasti HEP	390	58	50	48	0	0	48
TOTAL	3305	206	380	361	0	0	361
<u>NPC</u>							
Narora APS	440	64	47	41	0	0	41
RAPP(B)	440	66	0	0	0	0	0
RAPP (C)	440	64	56	49	0	0	49
TOTAL	1320	194	103	89	0	0	89
<u>SVJNL</u>							
Nathpa Jhakri HEP	1500	149	142	123	0	0	123
<u>THDC</u>							
Tehri Hydro	1000	99	103	89	0	0	89
Koteshwar HEP	400	40	39	37	0	0	37
TOTAL	1400	139	142	127	0	0	127
Total	16807	1915	3007	2660	0	0	2660
<u>Allocation from ER and Tala HEP</u>							
Farakka	1600	0	22	19	0	0	19
Kahalgaon	840	0	51	43	0	0	43
Talchar	1000	0	0	0	0	0	0
Tala HEP	1020	153	30	25	0	0	25
Mejia TPS Unit-6	250	0	29	25	0	0	25
Kahalgaon-II	1500	0	157	131	0	0	131
Total ER	6210	153	290	242	0	0	242
<u>Joint Venture</u>							
Jhajjar TPS	1500	114	377	327	0	0	327
Grand Total	24517	2182	3674	3229	0	0	3229

5 ALLOCATION OF POWER TO DISCOMS

A) ALLOCATION OF POWER TO VARIOUS LICENCEES AS PER ORDER OF DERC AND DECISION OF GNCTD FOR ALLOCATION OF CENTRAL SECTOR STATIONS (DADRI THERMAL & BTPS) AND STATE SECTOR GENERATING STATIONS w.e.f. 01.04.2011.

(Allocation In %)

(A) 10.00hrs. to 17.00hrs.

SOURCES	LICENSEES					
	NDMC	MES	NDPL	BRPL	BYPL	TOTAL
1. Central Sector without Dadri (Th)	0.00	0.00	29.18	43.58	27.24	100.00
2. Dadri (Th)	14.98	0.00	24.18	36.87	23.97	100.00
3. BTPS	15.94	7.09	21.88	33.37	21.72	100.00
4. RPH	0.85	0.00	28.39	42.97	27.79	100.00
5. GT	0.93	0.00	28.28	42.99	27.80	100.00
6. Pragati	26.69	0.00	20.77	31.76	20.7	100.00
7. DVC	0.00	0.00	29.18	43.58	27.24	100.00
8. BAWANA CCGT*	7.30	1.82	20.688	30.888	19.304	80.00

(B) 00.00hrs. to 10.00hrs. and 17.00hrs. to 24.00hrs.

SOURCES	LICENSEES					
	NDMC	MES	NDPL	BRPL	BYPL	TOTAL
1. Central Sector without Dadri (Th)	0.00	0.00	29.18	43.58	27.24	100.00
2. Dadri (Th)	14.05	0.00	24.18	36.87	24.90	100.00
3. BTPS	15.07	7.09	21.88	33.37	22.59	100.00
4. RPH	0.00	0.00	28.390	42.97	28.64	100.00
5. GT	0.00	0.00	28.28	42.99	28.73	100.00
6. Pragati	25.76	0.00	20.77	31.76	21.71	100.00
7. DVC	0.00	0.00	29.18	43.58	27.24	100.00
8. BAWANA CCGT*	7.30	1.82	20.688	30.888	19.304	80.00

* 20% POWER OF BAWANA CCGT ALLOCATED TO HARYANA (10%) & PUNJAB (10%)

B) ALLOCATION OF POWER TO VARIOUS LICENCEES AS PER ORDER OF DERC AND DECISION OF GNCTD FOR ALLOCATION OF CENTRAL SECTOR STATIONS (DADRI THERMAL & BTPS) AND STATE SECTOR GENERATING STATIONS w.e.f. 06.08.2013.

(Allocation In %)

(A) 10.00hrs. to 17.00hrs.

SOURCES	LICENSEES					
	NDMC	MES	NDPL	BRPL	BYPL	TOTAL
1. Central Sector without Dadri (Th)	0	0	29.18	43.58	27.24	100.00
2. Dadri (Th)	16.63	0	24.22	36.86	22.39	100.00
3. BTPS	17.73	7.09	21.81	33.2	20.17	100.00
4. RPH	0	0	29.025	44.133	26.842	100.00
5. GT	0	0	29.02	44.16	26.82	100.00
6. Pragati	30.3	0	20.22	30.78	18.7	100.00
7. DVC	0	0	29.18	43.58	27.24	100.00
8. BAWANA CCGT*	7.30	1.82	20.688	30.888	19.304	80.00

(B) 00.00hrs. to 10.00hrs. and 17.00hrs. to 24.00hrs.

SOURCES	LICENSEES					
	NDMC	MES	NDPL	BRPL	BYPL	TOTAL
1. Central Sector without Dadri (Th)	0	0	29.18	43.58	27.24	100.00
2. Dadri (Th)	16.53	0	24.22	36.86	22.39	100.00
3. BTPS	17.73	7.09	21.81	33.2	20.17	100.00
4. RPH	0	0	29.025	44.133	26.842	100.00
5. GT	0	0	29.02	44.16	26.82	100.00
6. Pragati	30.3	0	20.22	30.78	18.7	100.00
7. DVC	0	0	29.18	43.58	27.24	100.00
8. BAWANA CCGT*	7.30	1.82	20.688	30.888	19.304	80.00

* 20% POWER OF BAWANA CCGT ALLOCATED TO HARYANA (10%) & PUNJAB (10%)

6 POWER AVAILABILITY-DEMAND POSITION AT THE TIME OF PEAK DEMAND MET DURING DECEMBER 2013

All figures in MW

Date	Time of peak demand	Generation within Delhi								Import from the Grid	Schedule from the Grid	OD(-)/UD(+)	Demand met	Shedding	Un-Restricted Demand
		RPH	GT	PPCL	Rithala	Bawana	Towmcl	BTPS	Total						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)= (3) to (8)	(10)	(11)	(12)= (11) - (10)	(13)= (11)+ (12)	(14)	(15)= (13)+ (14)	
1	09.55.17	0	82	316	0	-2	8	388	792	2260	2158	102	3052	0	3052
2	18.15.31	0	83	314	0	-2	13	464	872	2230	2355	-125	3102	11	3113
3	18.27.40	0	83	262	0	-2	15	370	728	2441	2509	-68	3169	0	3169
4	10.00.32	0	83	267	0	-2	16	377	741	2047	2024	23	2788	0	2788
5	18.31.10	0	83	313	0	-2	6	374	774	2425	2391	34	3199	0	3199
6	18.09.53	0	82	312	0	-2	9	382	783	2445	2335	110	3228	0	3228
7	10.23.49	0	82	320	0	-2	13	379	792	2307	2193	114	3099	0	3099
8	10.53.06	0	82	315	0	-2	11	380	786	2389	2260	129	3175	0	3175
9	10.03.31	0	82	320	0	-2	12	378	790	2344	2231	113	3134	0	3134
10	18.20.49	0	83	312	0	-6	10	375	774	2392	2375	17	3166	0	3166
11	10.02.23	0	83	321	0	-2	12	375	789	2402	2289	113	3191	0	3191
12	18.50.58	0	81	314	0	-4	8	264	663	2551	2387	164	3214	0	3214
13	11.14.57	0	83	316	0	-2	11	264	672	2591	2416	175	3263	0	3263
14	10.00.00	0	83	322	0	-2	10	269	682	2570	2363	207	3252	0	3252
15	10.54.18	0	82	320	0	-2	10	266	676	2513	2292	221	3189	0	3189
16	10.26.25	0	63	119	0	-2	10	271	461	2771	2528	243	3232	0	3232
17	18.37.36	0	83	256	0	-3	10	260	606	2615	2482	133	3221	0	3221
18	10.38.09	0	84	320	0	-7	9	383	789	2518	2571	-53	3307	0	3307
19	10.18.14	0	83	314	0	17	6	279	699	2692	2571	121	3391	0	3391
20	10.25.56	0	83	315	0	-5	6	379	778	2714	2417	297	3492	0	3492
21	10.05.53	0	164	319	0	-5	14	451	943	2429	2270	159	3372	0	3372
22	10.56.06	0	165	314	0	17	10	391	897	2482	2513	-31	3379	0	3379
23	10.02.32	0	163	318	0	16	4	468	969	2544	2653	-109	3513	0	3513
24	10.16.30	0	81	318	0	-4	0	459	854	2535	2514	21	3389	0	3389
25	10.01.58	0	81	317	0	-3	6	461	862	2654	2483	171	3516	66	3582
26	10.08.30	0	82	321	0	-4	5	463	867	2681	2627	54	3548	0	3548
27	10.49.19	0	81	324	0	-2	12	461	876	2800	2687	113	3676	0	3676
28	10.05.00	0	81	325	0	-1	7	408	820	2734	2775	-41	3554	3	3557
29	10.20.53	0	82	328	0	-1	9	451	869	2621	2651	-30	3490	82	3572
30	10.01.23	0	82	323	0	-1	7	464	875	2835	2655	180	3710	11	3721
31	10.13.09	0	81	325	0	-1	7	470	882	2893	2895	-2	3775	4	3779

POWER AVAILABILITY- DEMAND POSITION AT THE TIME OF MAXIMUM UNRESTRICTED DEMAND DURING DECEMBER 2013

(1)	(2)	Generation within Delhi								(10)	(11)	(12)= (11) - (10)	(13)= (11)+ (12)	(14)	(15)= (13)+ (14)
		RPH	GT	PPCL	Rithal a	Bawan a	Tow mcl	BTPS	Total						
1	09.55.17	0	82	316	0	-2	8	388	792	2260	2158	102	3052	0	3052
2	18.15.31	0	83	314	0	-2	13	464	872	2230	2355	-125	3102	11	3113
3	18.27.40	0	83	262	0	-2	15	370	728	2441	2509	-68	3169	0	3169
4	10.00.32	0	83	267	0	-2	16	377	741	2047	2024	23	2788	0	2788
5	18.31.10	0	83	313	0	-2	6	374	774	2425	2391	34	3199	0	3199
6	18.09.53	0	82	312	0	-2	9	382	783	2445	2335	110	3228	0	3228
7	10.23.49	0	82	320	0	-2	13	379	792	2307	2193	114	3099	0	3099
8	10.53.06	0	82	315	0	-2	11	380	786	2389	2260	129	3175	0	3175
9	10.03.31	0	82	320	0	-2	12	378	790	2344	2231	113	3134	0	3134
10	18.20.49	0	83	312	0	-6	10	375	774	2392	2375	17	3166	0	3166
11	10.02.23	0	83	321	0	-2	12	375	789	2402	2289	113	3191	0	3191
12	18.50.58	0	81	314	0	-4	8	264	663	2551	2387	164	3214	0	3214
13	11.14.57	0	83	316	0	-2	11	264	672	2591	2416	175	3263	0	3263
14	10.00.00	0	83	322	0	-2	10	269	682	2570	2363	207	3252	0	3252
15	10.54.18	0	82	320	0	-2	10	266	676	2513	2292	221	3189	0	3189
16	10.26.25	0	63	119	0	-2	10	271	461	2771	2528	243	3232	0	3232
17	10.00.00	0	83	160	0	-2	10	270	521	2672	2647	25	3193	60	3253
18	10.38.09	0	84	320	0	-7	9	383	789	2518	2571	-53	3307	0	3307
19	10.18.14	0	83	314	0	17	6	279	699	2692	2571	121	3391	0	3391
20	10.25.56	0	83	315	0	-5	6	379	778	2714	2417	297	3492	0	3492
21	10.05.53	0	164	319	0	-5	14	451	943	2429	2270	159	3372	0	3372
22	10.56.06	0	165	314	0	17	10	391	897	2482	2513	-31	3379	0	3379
23	10.02.32	0	163	318	0	16	4	468	969	2544	2653	-109	3513	0	3513
24	10.16.30	0	81	318	0	-4	0	459	854	2535	2514	21	3389	0	3389
25	10.01.58	0	81	317	0	-3	6	461	862	2654	2483	171	3516	66	3582
26	10.08.30	0	82	321	0	-4	5	463	867	2681	2627	54	3548	0	3548
27	10.49.19	0	81	324	0	-2	12	461	876	2800	2687	113	3676	0	3676
28	10.05.00	0	81	325	0	-1	7	408	820	2734	2775	-41	3554	3	3557
29	10.20.53	0	82	328	0	-1	9	451	869	2621	2651	-30	3490	82	3572
30	10.01.23	0	82	323	0	-1	7	464	875	2835	2655	180	3710	11	3721
31	10.13.09	0	81	325	0	-1	7	470	882	2893	2895	-2	3775	4	3779

SOURCEWISE SCHEDULED DRAWL FROM NORTHERN GRID AS WELL AS AVAILABILITY WITHIN DELHI FOR DECEMBER 2013

A) AVAILABILITY FROM GENCO AND PRAGATI STNs. (all fig in MUs)

A (i) RPH	0.000
(ii) GT+STG	66.243
(iii) PRAGATI	222.868
(iv) RITHALA	0.000
(v) BAWANA CCGT	2.337
(vi) Timarpur – Okhla	7.095
TOTAL	298.646
B) AVAILABILITY FROM BTPS	274.646
C) AUXILIARY CONSUMPTION OF GENERATING STNs. EXCLUDING BTPS	11.206
D) NET GENERATION AVAILABLE WITHIN DELHI(A+B-C)	561.983

B) SOURCE WISE SCHEDULED DRAWL FROM THE NORTHERN GRID

NAME OF THE STATION	AVAILABILITY AT POWER PLANT	AVAILABILITY AT DELHI PERIPHERY	ALLOCATION MADE BY NRLDC AT POWER PLANT	ALLOCATION MADE BY NRLDC AT DELHI PERIPHERY
B/SUIL	1.638	1.573	1.638	1.573
SALAL	10.530	10.108	10.530	10.108
SASAN	48.005	46.079	47.993	46.067
TANKAPUR	1.771	1.702	1.771	1.702
CHAMERA	4.080	3.917	4.080	3.917
CHAMERA -II	4.886	4.691	4.886	4.691
CHAMERA -III	2.584	2.482	2.584	2.482
DHAULIGANGA	0.000	0.000	0.000	0.000
SEWA -2	0.793	0.759	0.793	0.759
URI	7.881	7.567	7.881	7.567
URI-II	5.922	5.686	5.922	5.686
KOTESHWAR	7.791	7.476	7.791	7.476
MUNDRA_UMPP	0.000	0.000	0.000	0.000
ANTA (GAS)	27.239	26.150	20.064	19.252
ANTA (RLNG)	5.539	5.317	0.000	0.000
ANTA (LIQUID)	0.252	0.243	0.000	0.000
DADRI (GAS)	37.387	35.885	21.697	20.810
DADRI (RLNG)	29.835	28.646	0.000	0.000
DADRI (LIQUID)	0.563	0.543	0.000	0.000
AURAIYA (GAS)	15.237	14.628	8.333	7.994
AURAIYA (RLNG)	38.243	36.712	0.000	0.000
AURAIYA (LIQUID)	0.295	0.285	0.000	0.000
SINGRAULI	103.007	98.878	102.981	98.853
RIHAND -I	62.062	59.580	60.899	58.460
RIHAND -II	86.169	82.724	82.879	79.558
RIHAND -III	44.619	42.835	44.366	42.591
UNCHAHAAR-I	16.257	15.605	14.463	13.885
UNCHAHAAR-II	33.115	31.788	30.622	29.393
UNCHAHAAR-III	20.380	19.567	18.942	18.185
DADRI (TH)	543.488	521.764	354.307	340.143
DADRI (TH) STAGE-II	535.431	513.976	495.463	475.597
NAPP	26.226	25.179	26.046	25.005
RAPP 'B'	0.000	0.000	0.000	0.000
RAPP 'C'	40.593	38.970	40.593	38.970
NATHPA JHAKRI	22.846	21.940	16.622	15.963
DULASTI	11.085	10.645	11.085	10.645
TEHRI	23.628	22.673	23.628	22.673
JHAJJAR	276.313	265.274	58.388	56.068
KHELGAON	35.665	34.239	30.250	29.039
KHELGAON-II	108.528	104.178	100.358	96.333
FARAKA	16.149	15.504	14.546	13.967
TALA	3.426	3.291	3.334	3.202
DVC	138.656	137.070	137.070	131.633

NAME OF THE STATION	AVAILABILITY AT POWER PLANT	AVAILABILITY AT DELHI PERIPHERY	ALLOCATION MADE BY NRLDC AT POWER PLANT	ALLOCATION MADE BY NRLDC AT DELHI PERIPHERY
HARYANA	32.966	32.367	32.367	31.073
WEST BENGAL	0.000	0.000	0.000	0.000
DVC CTPS (BRPL)	0.000	0.000	0.000	0.000
DVC CTPS (BYPL)	0.000	0.000	0.000	0.000
DVC CTPS (NDPL)	0.000	0.000	0.000	0.000
METHON POWER(NDPL)LT-06	188.503	185.790	185.790	178.375
DVC MEJIA (LT-08)(BYPL)	0.000	0.000	0.000	0.000
URS	0.000	0.000	0.000	0.000
RAJASTHAN	0.254	0.249	0.249	0.240
GUJRAT	0.569	0.560	0.560	0.540
DVC (FOR NDPL) LT-09	4.151	4.104	4.104	3.950
HARYANA (LT-05)	36.620	35.956	35.956	34.521
UTTAR PRADESH	36.829	35.939	35.939	34.502
ORISSA	1.383	1.365	1.365	1.313
TO UTTAR PRADESH	-20.959	-21.381	-21.381	-22.212
TO JAMMU & KASHMIR	-137.028	-139.582	-139.582	-145.445
TO TRIPURA	-2.922	-2.954	-2.954	-3.075
TO ANDHRA	-0.501	-0.512	-0.512	-0.533
TO MADHYA PRADESH	-116.295	-118.697	-118.697	-123.641
TO GUJRAT	-3.761	-3.838	-3.838	-3.995
TO RAJASTHAN	-66.935	-68.380	-68.380	-71.229
TO MAHARASHTRA	-8.737	-8.946	-8.946	-9.317
TO TAMILNADU	-0.609	-0.625	-0.625	-0.650
TO HIMACHAL PRADESH	-79.156	-80.617	-80.617	-83.975
TO WEST BENGAL	-0.039	-0.039	-0.039	-0.041
POWER EXCHANGE(IEX)	15.431	14.792	15.431	14.792
TO POWER EXCHANGE (IEX)	-235.218	-244.905	-235.218	-244.905
POWRER EXCHANGE(PX)	0.000	0.000	0.000	0.000
TO POWER EXCHANGE (PX)	-30.253	-31.510	-30.253	-31.510
TO SHARE PROJECT (HARYANA)	0.000	0.000	0.000	0.000
TO SHARE PROJECT (PUNJAB)	0.000	0.000	0.000	0.000
TOTAL	2012.411	1895.265	1413.527	1299.025

C) AGENCY WISE BREAKUP OF ENERGY SCHEDULED DRAWL FROM THE GRID

NAME OF THE STATION	AVAILABILITY AT POWER PLANT	AVAILABILITY AT DELHI PERIPHERY	ALLOCATION MADE BY NRLDC AT POWER PLANT	ALLOCATION MADE BY NRLDC AT DELHI PERIPHERY
NTPC - NR	1599.120	1535.124	1255.017	1204.719
NTPC - ER	160.342	153.920	145.155	139.339
NHPC	51.171	49.131	51.171	49.131
NPC	66.819	64.149	66.639	63.975
SASAN	48.005	46.079	47.993	46.067
KOTESHWAR	7.791	7.476	7.791	7.476
MUNDRA_UMPP	0.000	0.000	0.000	0.000
NATHPA JHAKRI	22.846	21.940	16.622	15.963
TEHRI	23.628	22.673	23.628	22.673
TALA	3.426	3.291	3.334	3.202
JHAJJAR	276.313	265.274	58.388	56.068
TALCHER	0.000	0.000	0.000	0.000
DVC	138.656	137.070	137.070	131.633
UTTRANCHAL	0.000	0.000	0.000	0.000
HARYANA	32.966	32.367	32.367	31.073
DVC CTPS (BRPL)	0.000	0.000	0.000	0.000
DVC CTPS (BYPL)	0.000	0.000	0.000	0.000
DVC CTPS (NDPL)	0.000	0.000	0.000	0.000
METHON POWER (NDPL)-LT-06	188.503	185.790	185.790	178.375
DVC MEJIA (LT-08)(BYPL)	0.000	0.000	0.000	0.000
RAJASTHAN	0.254	0.249	0.249	0.240
GUJRAT	0.569	0.560	0.560	0.540
DVC (FOR NDPL) LT-09	4.151	4.104	4.104	3.950
HARYANA (LT -05)	36.620	35.956	35.956	34.521
UTTAR PRADESH	36.829	35.939	35.939	34.502
ORISSA	1.383	1.365	1.365	1.313
POWER EXCHANGE(IEX)	15.431	14.792	15.431	14.792
POWER EXCHANGE(PX)	0.000	0.000	0.000	0.000
TOTAL	2714.824	2617.250	2124.569	2039.553

D) AGENCY WISE BREAKUP OF ENERGY SCHEDULED BY NRLDC FOR EXPORT TO OTHER UTILITIES FROM DTL

NAME OF THE STATION	AVAILABILITY AT POWER PLANT	AVAILABILITY AT PERIPHERY	ALLOCATION MADE BY NRLDC AT POWER PLANT	ALLOCATION MADE BY NRLDC AT POWER PERIPHERY
TO MEGHALAYA	0.000	0.000	0.000	0.000
TO ORISSA	0.000	0.000	0.000	0.000
TO UTTAR PRADESH	-20.959	-21.381	-21.381	-22.212
TO JAMMU & KASHMIR	-137.028	-139.582	-139.582	-145.445
TO ANDHRA	-0.501	-0.512	-0.512	-0.533
TO TRIPURA	-2.922	-2.954	-2.954	-3.075
TO MADHYA PRADESH	-116.295	-118.697	-118.697	-123.641
TO GUJRAT	-3.761	-3.838	-3.838	-3.995
TO RAJASTHAN	-66.935	-68.380	-68.380	-71.229
TO MAHARASHTRA	-8.737	-8.946	-8.946	-9.317
TO TAMILNADU	-0.609	-0.625	-0.625	-0.650
TO HIMACHAL PRADESH	-79.156	-80.617	-80.617	-83.975
TO WEST BENGAL	-0.039	-0.039	-0.039	-0.041
TO POWER EXCHANGE (IEX)	-235.218	-244.905	-235.218	-244.905
TO POWER EXCHANGE (PX)	-30.253	-31.510	-30.253	-31.510
TO SHARE PROJECT (HARYANA)	0.000	0.000	0.000	0.000
TO SHARE PROJECT (PUNJAB)	0.000	0.000	0.000	0.000
TOTAL	-702.414	-721.985	-711.042	-740.528
TOTAL SCHEDULED DRAWAL FROM THE GRID	2012.411	1895.265	1413.527	1299.025
TOTAL CONSUMPTION INCLUDING AUX. OF GENERATING STNs. EXCLUDING BTPS				1834.894
NET CONSUMPTION				1823.688
AVAILABILITY WITHIN DELHI				561.983
ACTUAL DRAWAL FROM THE GRID				1261.705
OVER DRAWAL (+)/UNDER DRAWAL (-) FROM THE GRID ON THE BASIS OF SCHEDULED ALLOCATION MADE BY NRLDC TO DELHI AT PERIPHERY				-37.320
LOAD SHEDDING				4.927
UNRESTRICTED DEMAND (GROSS)				1839.821
UNRESTRICTED DEMAND (NET)				1828.615
MAX. NET CONSUMPTION				64.968 ON 27.12.2013
MAX. LOAD SHEDDING				460MW ON 27.12.2013 AT 16.37HRS.
PEAK LOAD	Peak Demand during the month			SHEDDING AT PEAK TIME
DAY PEAK	3775MW AT 10.13.09HRS ON 31.12.2013			4 MW
EVENING PEAK	3402MW AT 18.30.00HRS ON 31.12.2013			0 MW
P.L.F. OF GENCO AND PRAGATI STNs.	RPH			0.00%
	GT			32.98%
	PRAGATI			90.77%
	RITHALA			0.00%
	BAWANA			0.35%
	Timarpur Okhla			59.60%

SHEDDING DETAILS DURING THE MONTH OF DECEMBER 2013.

ALL FIGURES IN MUs

DATE	No. of Under Freq. Relay Operated	Shedding due to under frequency relay operation in MUs					Shedding due to Grid Restrictions (Over drawl / low freq.)			
		BSES		NDPL	NDMC	TOTAL	BSES		NDPL	NDMC
		BYPL	BRPL				BYPL	BRPL		
1	2	3	4	5	6	7=3 to 6	8	9	10	11
01-Dec-13	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
02-Dec-13	2	0.000	0.000	0.0000	0.000	0.000	0.000	0.000	0.008	0.000
03-Dec-13	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
04-Dec-13	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
05-Dec-13	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
06-Dec-13	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.002	0.000
07-Dec-13	0	0.000	0.000	0.000	0.000	0.000	0.114	0.072	0.131	0.000
08-Dec-13	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.006	0.000
09-Dec-13	0	0.000	0.000	0.000	0.000	0.000	0.010	0.000	0.059	0.000
10-Dec-13	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.003	0.000
11-Dec-13	1	0.0000	0.000	0.000	0.000	0.000	0.000	0.000	0.037	0.000
12-Dec-13	0	0.000	0.000	0.000	0.000	0.000	0.080	0.226	0.048	0.000
13-Dec-13	1	0.0004	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
14-Dec-13	0	0.000	0.000	0.000	0.000	0.000	0.020	0.014	0.000	0.000
15-Dec-13	0	0.000	0.000	0.000	0.000	0.000	0.008	0.001	0.000	0.000
16-Dec-13	0	0.000	0.000	0.000	0.000	0.000	0.016	0.005	0.022	0.012
17-Dec-13	0	0.000	0.000	0.000	0.000	0.000	0.003	0.021	0.010	0.000
18-Dec-13	1	0.000	0.000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000
19-Dec-13	0	0.000	0.000	0.000	0.000	0.000	0.003	0.026	0.041	0.000
20-Dec-13	0	0.000	0.000	0.000	0.000	0.000	0.154	0.477	0.490	0.000
21-Dec-13	0	0.000	0.000	0.000	0.000	0.000	0.137	0.678	0.154	0.000
22-Dec-13	0	0.000	0.000	0.000	0.000	0.000	0.000	0.013	0.000	0.000
23-Dec-13	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.016	0.000
24-Dec-13	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.004	0.000
25-Dec-13	0	0.000	0.000	0.000	0.000	0.000	0.079	0.538	0.068	0.000
26-Dec-13	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.030	0.000
27-Dec-13	0	0.000	0.000	0.000	0.000	0.000	0.012	0.283	0.000	0.000
28-Dec-13	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
29-Dec-13	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
30-Dec-13	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
31-Dec-13	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TOTAL	5	0.000	0.000	0.000	0.000	0.000	0.636	2.354	1.129	0.012

ALL FIGURES IN MU_s

Date	Shedding due to Transmission/Grid Constraints in Central Sector Stations / TTC / ATC VIOLATION				TOTAL	TOTAL SHEDDING DUE TO GRID RESTRICTIONS	Due to T&D Constraints				
	BSES		NDPL	NDMC			DTL				
	BYPL	BRPL					BSES		NDPL	NDMC	MES
			BYPL	BRPL							
1	12	13	14	15	16=8to15	17=16+7	18	19	20	21	22
01-Dec-13	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.001	0.000	0.000
02-Dec-13	0.000	0.000	0.000	0.000	0.008	0.008	0.000	0.000	0.000	0.000	0.000
03-Dec-13	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
04-Dec-13	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
05-Dec-13	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
06-Dec-13	0.000	0.000	0.000	0.000	0.002	0.002	0.000	0.000	0.000	0.000	0.000
07-Dec-13	0.000	0.000	0.000	0.000	0.317	0.317	0.000	0.000	0.000	0.000	0.000
08-Dec-13	0.000	0.000	0.000	0.000	0.006	0.006	0.000	0.000	0.000	0.000	0.000
09-Dec-13	0.000	0.000	0.000	0.000	0.069	0.069	0.000	0.000	0.000	0.000	0.000
10-Dec-13	0.000	0.000	0.000	0.000	0.003	0.003	0.000	0.000	0.000	0.000	0.000
11-Dec-13	0.000	0.000	0.000	0.000	0.037	0.037	0.000	0.000	0.000	0.000	0.000
12-Dec-13	0.000	0.000	0.000	0.000	0.354	0.354	0.000	0.000	0.000	0.000	0.000
13-Dec-13	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.009	0.000	0.000	0.000
14-Dec-13	0.000	0.000	0.000	0.000	0.034	0.034	0.000	0.000	0.000	0.000	0.000
15-Dec-13	0.000	0.000	0.000	0.000	0.009	0.009	0.000	0.000	0.000	0.000	0.000
16-Dec-13	0.000	0.000	0.000	0.000	0.055	0.055	0.000	0.019	0.000	0.000	0.000
17-Dec-13	0.000	0.000	0.000	0.000	0.034	0.034	0.001	0.002	0.000	0.000	0.000
18-Dec-13	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
19-Dec-13	0.000	0.000	0.000	0.000	0.070	0.070	0.000	0.000	0.000	0.000	0.000
20-Dec-13	0.000	0.000	0.000	0.000	1.121	1.121	0.000	0.000	0.000	0.000	0.000
21-Dec-13	0.000	0.000	0.000	0.000	0.969	0.969	0.007	0.000	0.058	0.000	0.000
22-Dec-13	0.000	0.000	0.000	0.000	0.013	0.013	0.000	0.000	0.000	0.000	0.000
23-Dec-13	0.000	0.000	0.000	0.000	0.016	0.016	0.000	0.000	0.000	0.000	0.000
24-Dec-13	0.000	0.000	0.000	0.000	0.004	0.004	0.000	0.000	0.000	0.000	0.000
25-Dec-13	0.000	0.000	0.000	0.000	0.685	0.685	0.000	0.000	0.000	0.000	0.000
26-Dec-13	0.000	0.000	0.000	0.000	0.030	0.030	0.000	0.000	0.000	0.000	0.000
27-Dec-13	0.000	0.000	0.000	0.000	0.295	0.295	0.001	0.015	0.012	0.000	0.000
28-Dec-13	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.002	0.000	0.000	0.000
29-Dec-13	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.114	0.000	0.000	0.000
30-Dec-13	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.001	0.000	0.000
31-Dec-13	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.008	0.000	0.000	0.000
	0.000	0.000	0.000	0.000	4.131	4.131	0.009	0.169	0.072	0.000	0.000

ALL FIGURES IN MUs

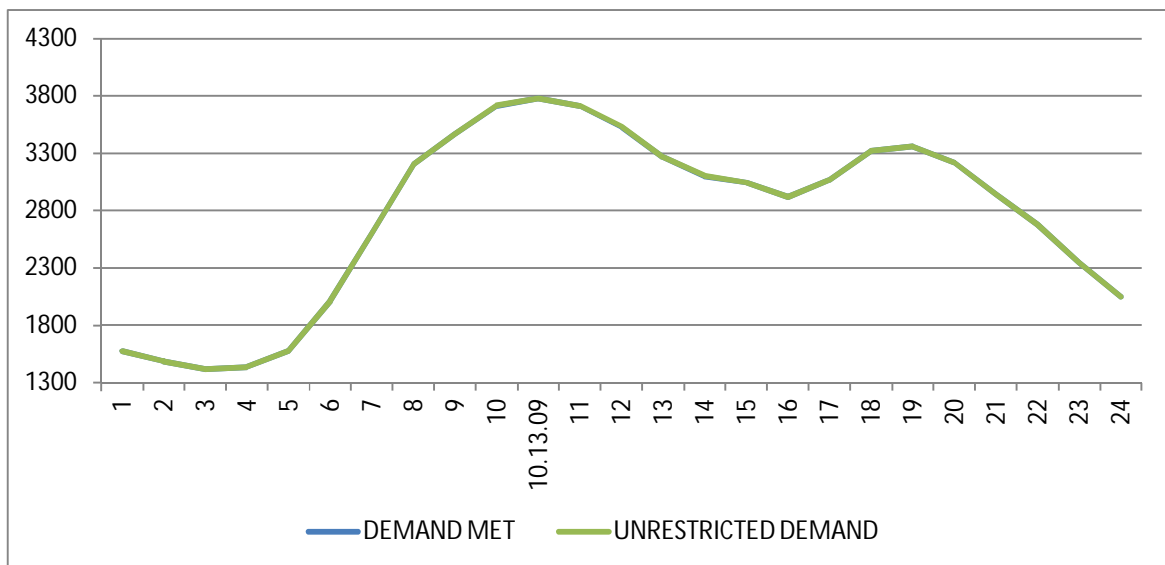
DATE	DUE TO T&D CONSTRAINTS				OTHER AGENCIES LIKE GENCO, BBMB, BTPS ETC.	THEFT PRONE SHEDDING			TOTAL SHEDDING DUE TO T&D CONSTS. & THEFT PRONE	GRAND TOTAL
	DISCOMS					BSES				
	BSES		NDPL	NDMC		BSES		NDPL		
	BYPL	BRPL				BYPL	BRPL			
1	23	24	25		26	27	28	29	30=18 to29	31=30+17
01-Dec-13	0.003	0.000	0.0004	0.000	0.000	0.000	0.000	0.000	0.004	0.004
02-Dec-13	0.000	0.018	0.000	0.000	0.000	0.000	0.000	0.000	0.018	0.026
03-Dec-13	0.000	0.003	0.000	0.000	0.000	0.000	0.000	0.000	0.003	0.003
04-Dec-13	0.003	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.003	0.003
05-Dec-13	0.000	0.000	0.002	0.000	0.000	0.000	0.000	0.001	0.003	0.003
06-Dec-13	0.008	0.009	0.000	0.000	0.000	0.000	0.000	0.000	0.017	0.019
07-Dec-13	0.022	0.005	0.000	0.000	0.000	0.000	0.000	0.000	0.027	0.344
08-Dec-13	0.000	0.000	0.006	0.000	0.000	0.000	0.000	0.000	0.006	0.012
09-Dec-13	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.069
10-Dec-13	0.000	0.002	0.000	0.000	0.000	0.000	0.000	0.000	0.002	0.005
11-Dec-13	0.009	0.000	0.000	0.000	0.000	0.000	0.000	0.001	0.010	0.047
12-Dec-13	0.010	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.010	0.364
13-Dec-13	0.007	0.000	0.001	0.000	0.000	0.000	0.000	0.0004	0.017	0.018
14-Dec-13	0.000	0.003	0.043	0.000	0.000	0.000	0.000	0.000	0.046	0.080
15-Dec-13	0.000	0.000	0.010	0.000	0.000	0.000	0.000	0.001	0.011	0.020
16-Dec-13	0.000	0.003	0.000	0.000	0.000	0.000	0.000	0.000	0.022	0.077
17-Dec-13	0.037	0.035	0.000	0.000	0.003	0.000	0.000	0.000	0.078	0.112
18-Dec-13	0.007	0.035	0.002	0.000	0.000	0.000	0.000	0.001	0.045	0.045
19-Dec-13	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.070
20-Dec-13	0.000	0.012	0.007	0.000	0.000	0.000	0.000	0.001	0.020	1.141
21-Dec-13	0.000	0.000	0.003	0.000	0.000	0.000	0.000	0.000	0.068	1.037
22-Dec-13	0.000	0.007	0.000	0.000	0.000	0.000	0.000	0.000	0.007	0.020
23-Dec-13	0.006	0.003	0.021	0.000	0.000	0.000	0.000	0.000	0.030	0.046
24-Dec-13	0.000	0.017	0.000	0.000	0.000	0.000	0.000	0.004	0.021	0.025
25-Dec-13	0.001	0.000	0.001	0.000	0.000	0.000	0.000	0.011	0.013	0.698
26-Dec-13	0.010	0.000	0.000	0.000	0.000	0.000	0.000	0.004	0.014	0.044
27-Dec-13	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.008	0.036	0.331
28-Dec-13	0.001	0.040	0.000	0.000	0.000	0.000	0.000	0.001	0.044	0.044
29-Dec-13	0.000	0.001	0.000	0.000	0.000	0.000	0.000	0.000	0.115	0.115
30-Dec-13	0.005	0.054	0.014	0.000	0.000	0.000	0.000	0.002	0.076	0.076
31-Dec-13	0.000	0.008	0.013	0.000	0.000	0.000	0.000	0.000	0.029	0.029
TOTAL	0.129	0.255	0.123	0.000	0.003	0.000	0.000	0.035	0.796	4.927

DATE	(NET CONS.)	MAXL DEMAND MET DURING THE DAY	TIME OF OCCURRENCE OF MAX DEMAND	SHEDDING AT THIS TIME	UN-RESTRICTED DEMAND	MAXIMUM UN-RESTRICTED DEMAND DURING THE DAY	TIME OF MAX. UN-REST. DEMAND	DEMAND AT THAT TIME	SHEDDING AT THAT TIME
	In Mus.	IN MW	IN HRS.	IN MW	IN MW	IN MW	HRS.	IN MW	IN MW
1	32	33	34	35	36=33+35	37=39+40	38	39	40
01-Dec-13	53.621	3052	09:55:17	0	3052	3052	09:55:17	3052	0
02-Dec-13	55.255	3102	18:15:31	11	3113	3113	18:15:31	3102	11
03-Dec-13	58.684	3169	18:27:40	0	3169	3169	18:27:40	3169	0
04-Dec-13	50.820	2788	10:00:32	0	2788	2788	10:00:32	2788	0
05-Dec-13	56.096	3199	18:31:10	0	3199	3199	18:31:10	3199	0
06-Dec-13	59.666	3228	18:09:53	0	3228	3228	18:09:53	3228	0
07-Dec-13	56.441	3099	10:23:49	0	3099	3099	10:23:49	3099	0
08-Dec-13	53.585	3175	10:53:06	0	3175	3175	10:53:06	3175	0
09-Dec-13	57.563	3134	10:03:31	0	3134	3134	10:03:31	3134	0
10-Dec-13	58.289	3166	18:20:49	0	3166	3166	18:20:49	3166	0
11-Dec-13	58.572	3191	10:02:23	0	3191	3191	10:02:23	3191	0
12-Dec-13	58.328	3214	18:50:58	0	3214	3214	18:50:58	3214	0
13-Dec-13	60.045	3263	11:14:57	0	3263	3263	11:14:57	3263	0
14-Dec-13	57.209	3252	10:00	0	3252	3252	10:00	3252	0
15-Dec-13	55.417	3189	10:54:18	0	3189	3189	10:54:18	3189	0
16-Dec-13	58.131	3232	10:26:25	0	3232	3232	10:26:25	3232	0
17-Dec-13	58.540	3221	18:37:36	0	3221	3253	10:00	3193	60
18-Dec-13	60.260	3307	10:38:09	0	3307	3307	10:38:09	3307	0
19-Dec-13	59.861	3391	10:18:14	0	3391	3391	10:18:14	3391	0
20-Dec-13	61.348	3492	10:25:56	0	3492	3492	10:25:56	3492	0
21-Dec-13	59.874	3372	10:05:53	0	3372	3372	10:05:53	3372	0
22-Dec-13	58.120	3379	10:56:06	0	3379	3379	10:56:06	3379	0
23-Dec-13	60.818	3513	10:02:32	0	3513	3513	10:02:32	3513	0
24-Dec-13	62.144	3389	10:16:30	0	3389	3389	10:16:30	3389	0
25-Dec-13	60.048	3516	10:01:58	66	3582	3582	10:01:58	3516	66
26-Dec-13	62.489	3548	10:08:30	0	3548	3548	10:08:30	3548	0
27-Dec-13	64.968	3676	10:49:19	0	3676	3676	10:49:19	3676	0
28-Dec-13	61.803	3554	10:05:00	3	3557	3557	10:05:00	3554	3
29-Dec-13	58.618	3490	10:20:53	82	3572	3572	10:20:53	3490	82
30-Dec-13	62.826	3710	10:01:23	11	3721	3721	10:01:23	3710	11
31-Dec-13	64.249	3775	10:13:09	4	3779	3779	10:13:09	3775	4
TOTAL	1823.688	3775	10:13:09	4	3779	3779	10:13:09	3775	4
		31.12.13			31.12.13				

10 **LOAD PATTERN OF DELHI ON THE DAY OF PEAK DEMAND MET DURING DECEMBER 2013 ON 31.12.2013- 3775MW AT 10.13.09HRS.**

All figures in MW

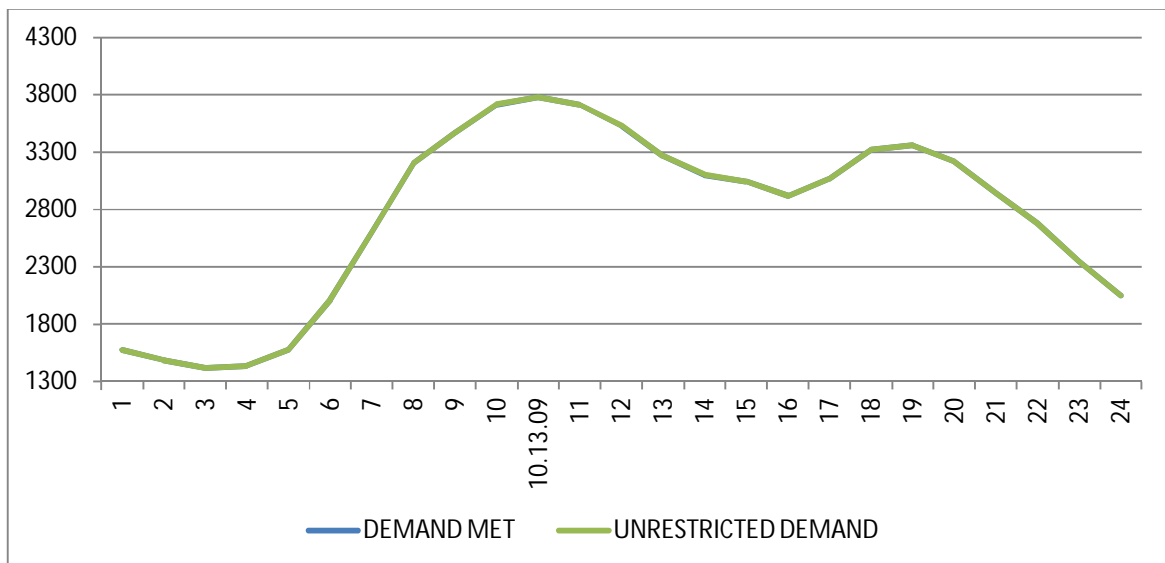
Hrs.	Demand	Load Shedding	Un-Restricted Demand
1	1576	0	1576
2	1484	0	1484
3	1420	0	1420
4	1434	0	1434
5	1574	0	1574
6	2009	0	2009
7	2603	0	2603
8	3201	1	3202
9	3466	0	3466
10	3711	4	3715
10.13.09	3775	4	3779
11	3711	0	3711
12	3525	6	3531
13	3264	2	3266
14	3099	2	3101
15	3043	2	3045
16	2919	2	2921
17	3063	2	3065
18	3318	0	3318
19	3357	0	3357
20	3218	0	3218
21	2939	0	2939
22	2677	0	2677
23	2349	0	2349
24	2051	0	2051
TOTAL	64.249	0.029	64.278



11 LOAD PATTERN OF DELHI ON THE DAY OF MAXIMUM UN-RESTRICTED DEMAND DURING DECEMBER 2013 ON 31.12.2013- 3779MW at 10.13.09HRS.

All figures in MW

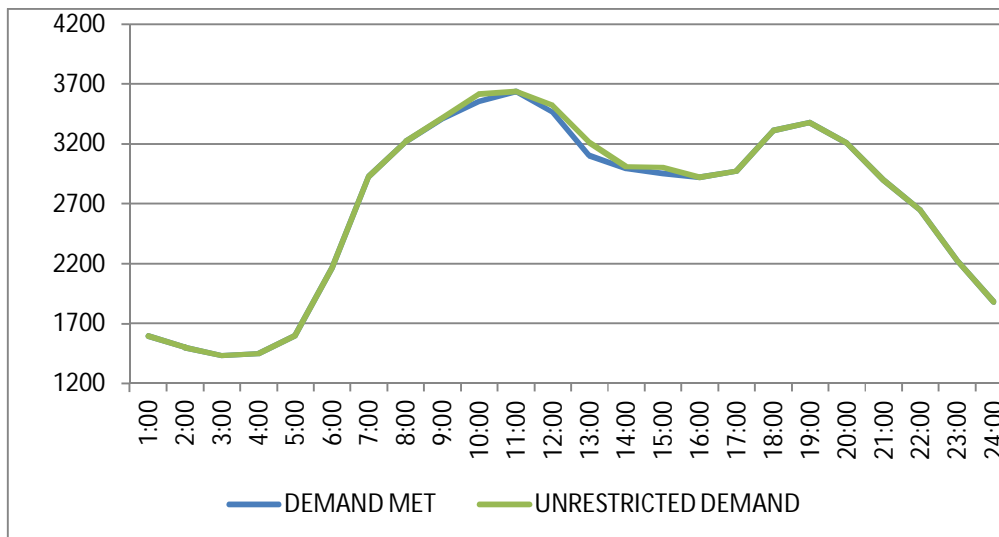
Hrs.	Demand	Load Shedding	Un-Restricted Demand
1	1576	0	1576
2	1484	0	1484
3	1420	0	1420
4	1434	0	1434
5	1574	0	1574
6	2009	0	2009
7	2603	0	2603
8	3201	1	3202
9	3466	0	3466
10	3711	4	3715
10.13.09	3775	4	3779
11	3711	0	3711
12	3525	6	3531
13	3264	2	3266
14	3099	2	3101
15	3043	2	3045
16	2919	2	2921
17	3063	2	3065
18	3318	0	3318
19	3357	0	3357
20	3218	0	3218
21	2939	0	2939
22	2677	0	2677
23	2349	0	2349
24	2051	0	2051
TOTAL	64.249	0.029	64.278



12 LOAD PATTERN OF DELHI ON THE DAY OF MAXIMUM ENERGY CONSUMED DURING DECEMBER 2013 – 27.12.2013 – 64.968Mus

All figures in MW

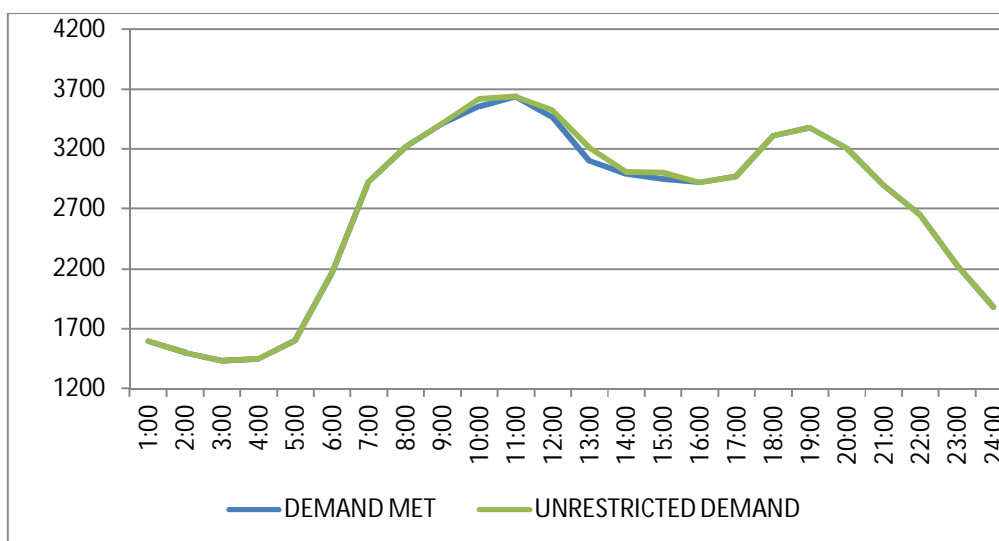
Hrs.	Demand	Load Shedding	Un-Restricted Demand
1:00	1598	0	1598
2:00	1501	0	1501
3:00	1434	0	1434
4:00	1449	0	1449
5:00	1602	0	1602
6:00	2169	0	2169
7:00	2926	0	2926
8:00	3219	0	3219
9:00	3411	5	3416
10:00	3553	64	3617
11:00	3639	0	3639
12:00	3464	58	3522
13:00	3100	113	3213
14:00	2993	16	3009
15:00	2951	52	3003
16:00	2920	0	2920
17:00	2974	0	2974
18:00	3308	0	3308
19:00	3377	0	3377
20:00	3207	2	3209
21:00	2898	0	2898
22:00	2650	0	2650
23:00	2228	0	2228
24:00	1882	0	1882
TOTAL	64.968	0.331	65.299



13 LOAD PATTERN OF DELHI ON THE DAY OF MAXIMUM UNRESTRICTED ENERGY DEMAND DURING DECEMBER 2013 – 27.12.2013 – 65.299 Mus

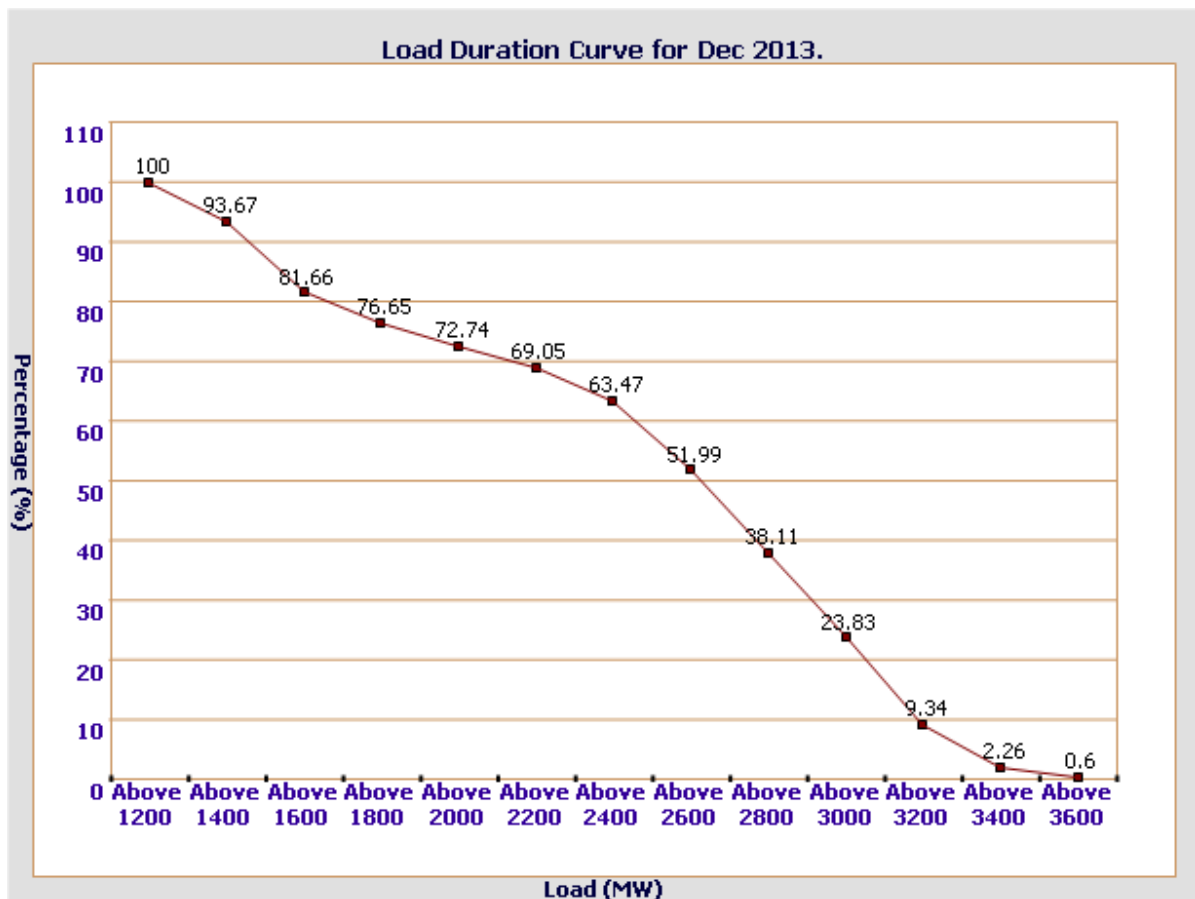
All figures in MW

Hrs.	Demand	Load Shedding	Un-Restricted Demand
1:00	1598	0	1598
2:00	1501	0	1501
3:00	1434	0	1434
4:00	1449	0	1449
5:00	1602	0	1602
6:00	2169	0	2169
7:00	2926	0	2926
8:00	3219	0	3219
9:00	3411	5	3416
10:00	3553	64	3617
11:00	3639	0	3639
12:00	3464	58	3522
13:00	3100	113	3213
14:00	2993	16	3009
15:00	2951	52	3003
16:00	2920	0	2920
17:00	2974	0	2974
18:00	3308	0	3308
19:00	3377	0	3377
20:00	3207	2	3209
21:00	2898	0	2898
22:00	2650	0	2650
23:00	2228	0	2228
24:00	1882	0	1882
TOTAL	64.968	0.331	65.299



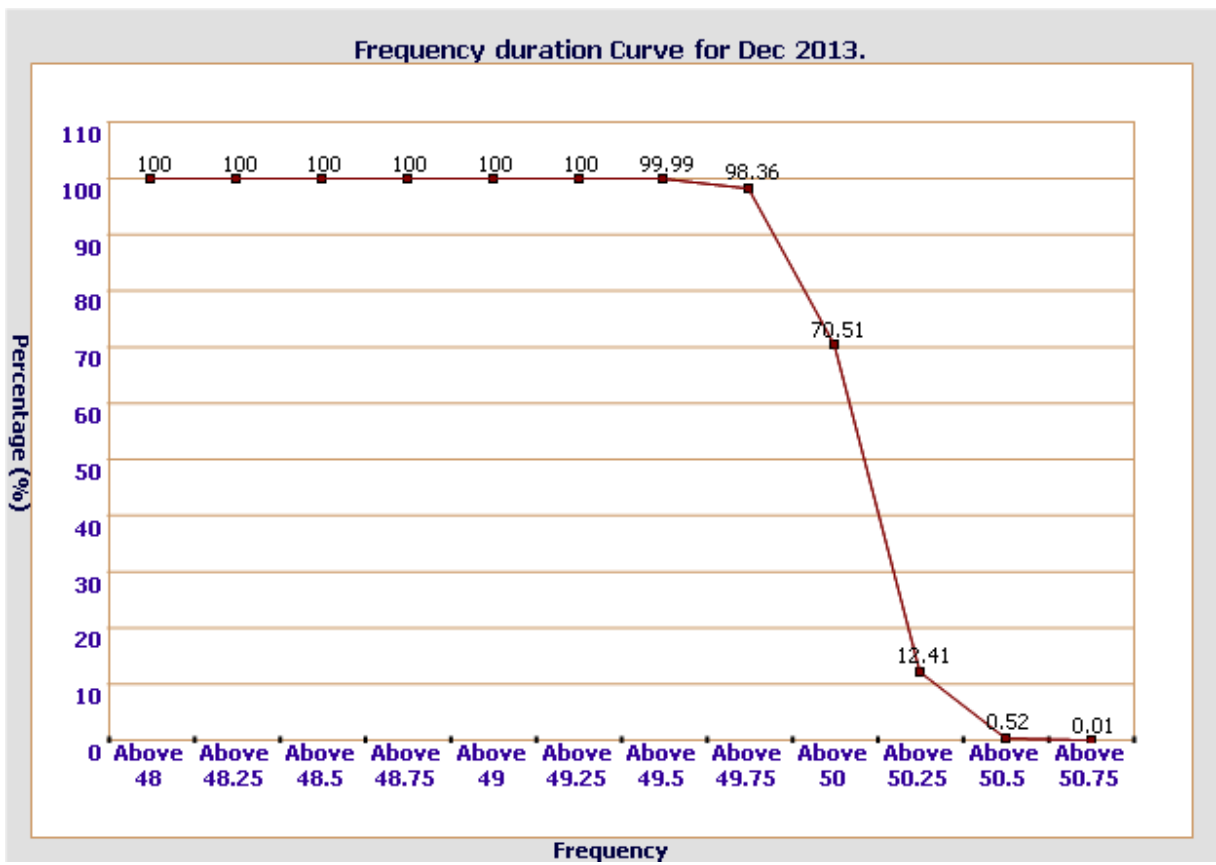
14 LOAD DURATION CURVE FOR DECEMBER 2013

Load in MW	Percentage of Time
Above 1200	100 %
Above 1400	93.67 %
Above 1600	81.66 %
Above 1800	76.65 %
Above 2000	72.74 %
Above 2200	69.05 %
Above 2400	63.47 %
Above 2600	51.99 %
Above 2800	38.11 %
Above 3000	23.83 %
Above 3200	9.34 %
Above 3400	2.26 %
Above 3600	0.6 %



FREQUENCY ANALYSIS FOR THE MONTH OF DECEMBER 2013

Frequency Range in Hz.	Percentage of time
Above 49.25	100 %
Above 49.5	99.99 %
Above 49.75	98.36 %
Above 50	70.51 %
Above 50.25	12.41 %
Above 50.5	0.52 %
Above 50.75	0.01 %



16 VOLTAGE PROFILE OF 220 KV SUB-STATIONS IN DELHI DURING DECEMBER 2013

All figures in kV

Date	NARELA		GAZIPUR	
	Max	Min	Max	Min
01-Dec-13	231.24	217.83	231.37	219.64
02-Dec-13	233.69	219.89	233.31	218.35
03-Dec-13	--	--	--	--
04-Dec-13	--	--	--	--
05-Dec-13	--	--	--	--
06-Dec-13	230.08	214.35	232.15	214.73
07-Dec-13	228.92	213.83	230.21	214.35
08-Dec-13	232.79	217.18	233.43	216.41
09-Dec-13	233.18	215.38	234.08	217.06
10-Dec-13	229.95	216.28	234.60	214.99
11-Dec-13	231.76	214.48	235.24	215.38
12-Dec-13	230.47	215.12	234.34	214.61
13-Dec-13	231.76	215.12	234.34	213.19
14-Dec-13	231.76	217.18	235.63	214.73
15-Dec-13	231.50	216.54	235.63	217.06
16-Dec-13	234.47	215.25	239.24	213.44
17-Dec-13	231.11	214.48	234.72	--
18-Dec-13	228.53	213.70	233.05	215.12
19-Dec-13	230.60	213.44	234.72	219.76
20-Dec-13	--	--	--	--
21-Dec-13	232.40	215.25	224.15	210.87
22-Dec-13	236.40	219.89	237.17	219.12
23-Dec-13	235.63	218.90	237.30	218.35
24-Dec-13	234.47	216.67	236.40	218.86
25-Dec-13	233.18	216.54	233.95	214.61
26-Dec-13	233.31	216.93	235.11	217.96
27-Dec-13	232.40	214.61	233.95	214.35
28-Dec-13	233.43	215.12	233.43	212.80
29-Dec-13	233.82	217.96	234.08	218.86
30-Dec-13	233.69	215.64	234.60	213.32
31-Dec-13	233.69	215.64	234.60	213.32

17 VOLTAGE PROFILE OF 400 KV SUB-STATIONS IN DELHI DURING DECEMBER 2013
All figures in kV

Date	400kV Bamnauli Grid Sub-Station				
	Max KV	Max Time	Min KV	Min Time	Average KV
01-Dec-13	426.07	03.40.15	403.09	11.24.13	414.80
02-Dec-13	427.47	03.06.58	402.85	18.10.01	412.58
03-Dec-13	--	--	--	--	--
04-Dec-13	--	--	--	--	--
05-Dec-13	--	--	--	--	--
06-Dec-13	423.25	04.03.44	395.58	09.49.02	408.55
07-Dec-13	420.44	04.04.37	394.41	12.16.36	408.16
08-Dec-13	426.07	03.10.30	398.63	10.18.14	412.57
09-Dec-13	427.24	04.03.17	396.99	10.11.32	410.51
10-Dec-13	--	--	--	--	--
11-Dec-13	426.54	04.03.29	395.58	10.24.13	407.21
12-Dec-13	424.43	04.03.004	393.94	10.24.30	408.89
13-Dec-13	423.96	04.04.41	391.13	10.24.44	408.24
14-Dec-13	427.71	04.04.57	395.12	12.14.38	410.09
15-Dec-13	426.77	04.04.00	399.34	12.17.14	412.77
16-Dec-13	432.63	03.55.51	393.47	09.40.26	411.85
17-Dec-13	425.60	04.05.51	393.71	09.28.11	408.01
18-Dec-13	420.21	04.03.56	392.07	09.49.54	405.84
19-Dec-13	422.79	04.02.03	393.47	10.14.43	406.78
20-Dec-13	--	--	--	--	--
21-Dec-13	423.72	03.09.09	397.46	10.20.54	410.25
22-Dec-13	426.30	03.06.00	396.76	10.45.46	413.09
23-Dec-13	427.47	04.07.20	--	--	411.06
24-Dec-13	427.24	04.04.37	398.16	11.08.54	413.79
25-Dec-13	425.13	04.01.45	394.41	10.33.00	411.44
26-Dec-13	425.36	03.17.17	399.57	10.47.52	412.52
27-Dec-13	424.43	04.02.55	393.71	10.20.17	411.91
28-Dec-13	423.02	04.03.00	393.94	09.38.08	409.42
29-Dec-13	423.72	04.01.43	402.62	11.23.06	413.13
30-Dec-13	423.96	23.43.21	392.07	10.38.25	410.16
31-Dec-13	429.59	03.02.13	400.98	11.19.43	413.83

All figures in kV

Date	400kV Bawana Grid Sub-Station				
	Max KV	Max Time	Min KV	Min Time	Average KV
01-Dec-13	423.72	23.44.16	404.49	11.25.23	416.65
02-Dec-13	427.47	03.06.58	402.85	18.10.01	412.58
03-Dec-13	--	--	--	--	--
04-Dec-13	--	--	--	--	--
05-Dec-13	--	--	--	--	--
06-Dec-13	423.72	04.03.14	401.45	10.25.24	411.83
07-Dec-13	421.38	21.47.09	399.57	12.19.56	412.15
08-Dec-13	427.47	04.04.34	404.49	12.10.31	415.85
09-Dec-13	426.77	03.07.05	401.92	12.20.20	413.94
10-Dec-13	--	--	--	--	--
11-Dec-13	427.94	04.04.59	402.15	10.25.03	411.30
12-Dec-13	425.13	04.03.27	401.92	10.26.00	413.58
13-Dec-13	425.60	03.07.17	400.98	10.24.44	413.19
14-Dec-13	429.82	04.04.57	402.15	12.15.28	414.56
15-Dec-13	427.71	04.04.00	404.26	12.22.44	415.82
16-Dec-13	431.46	03.55.51	401.45	09.50.07	413.84
17-Dec-13	426.77	04.03.31	400.51	09.25.51	412.97
18-Dec-13	419.74	04.02.56	398.40	15.24.35	409.42
19-Dec-13	423.96	04.02.43	399.57	12.45.03	411.17
20-Dec-13	--	--	--	--	--
21-Dec-13	425.60	03.09.09	404.03	10.20.54	414.35
22-Dec-13	430.29	04.03.23	406.84	10.25.04	418.05
23-Dec-13	428.65	01.33.51	405.43	09.46.31	415.07
24-Dec-13	427.24	04.04.17	401.45	09.52.39	413.27
25-Dec-13	424.19	04.01.45	399.57	10.27.50	412.64
26-Dec-13	424.43	04.04.00	401.45	10.46.32	412.84
27-Dec-13	422.79	04.02.55	397.93	11.18.31	414.23
28-Dec-13	424.90	03.32.18	399.57	09.37.48	412.55
29-Dec-13	426.30	04.02.33	406.61	11.19.36	416.09
30-Dec-13	426.07	23.32.00	398.63	11.23.38	413.43
31-Dec-13	430.99	03.10.03	406.61	15.16.35	416.70

18 DETAILS OF LUMPED CAPACITORS AT NEAREST 220 KV SUBSTATION

Sl. No	SUB-STATION	INSTALLED CAPACITY			
		66KV	33KV	11KV	TOTAL
1	IP YARD		30		30
1	Kamla Market			16.35	16.35
2	Minto Road				0
3	GB Pant Hosp			15.88	15.88
4	Delhi Gate			10.9	10.9
5	Tilakmarg			5.04	5.04
7	Cannaught Place			10.08	10.08
8	Kilokri		10.08	10.48	20.56
9	NDSE				0
11	Nizamuddin				0
12	Exhibition-I				0
13	Exhibition-II				0
14	Defence Colony				0
15	IG Stadium		10.08	5.45	15.53
16	Lajpat Nagar				0
17	IP Estate			10.9	10.9
	LT BYPL				5.6
		0	50.16	85.08	140.84
2	Electric Lane				
1	Electric Lane			5.04	5.04
2	Scindia House			5.04	5.04
3	Raisina Road			10.08	10.08
4	Raja Bazar			10.08	10.08
	LT NDMC				12
		0	0	30.24	42.24
3	RPH Station		20		20
1	Lahori Gate			10.49	10.49
2	Jama Masjid			10.48	10.48
4	Kamla Market				0
5	Minto Road			10.9	10.9
6	GB Pant Hosp				0
7	IG Stadium				0
	LT BYPL				3
		0	20	31.87	54.87
4	Parkstreet S/stn	20	20		40
1	Shastri Park		10.896	5.45	16.346
2	Faiz Road			18.05	18.05
3	Motia Khan			16.3	16.3
4	Prasad Nagar			16.25	16.25
5	Anand Parbat			10.8	10.8
6	Shankar Road			5.04	5.04
7	Rama Road			0	0
8	Baird Road			10.08	10.08
9	Hanuman Road			5.04	5.04
10	Pusa			5.44	5.44
11	Ridge Valley			0	0
12	B. D. Marg			0	0
13	Nirman Bhawan			5.04	5.04
	LT BYPL			0	30.1
		20.00	30.90	97.49	178.486
5	Naraina S/stn		20	5.04	25.04
1	DMS			10.85	10.85
2	Mayapuri		10.87	10.4	21.27
3	Inderpuri		10	4.8	14.8
4	Rewari line				0
5	Khyber Lane		10.05		10.05
6	Kirbi Place		10.05		10.05
7	Payal			7.2	7.2
8	Saraswati Garden			10.88	10.88
		0	60.97	49.17	110.14

Sl. No	SUB-STATION	INSTALLED CAPACITY			
		66KV	33kV	11kV	TOTAL
6	Mehrauli S/stn	80		5.04	85.04
1	Adchini			14.61	14.61
2	Andheria Bagh			10.85	10.85
3	IIT			10.9	10.9
4	JNU		10.03	10.03	20.06
5	Bijwasan			15.47	15.47
6	DC Saket			9.98	9.98
7	Malviya Nagar				0
8	C Dot			10.48	10.48
9	Vasant kunj B-Blk	21.79		10.9	32.69
10	Vasant kunj C-Blk	20.16		10.48	30.64
11	Palam				0
12	IGNOU			5.04	5.04
13	R. K. Puram-I			10.07	10.07
14	Vasant Vihar			19.25	19.25
15	Pusp Vihar			10.44	10.44
16	Bhikaji Cama Place		10.08	10.07	20.15
	LT BRPL				25
		121.95	20.11	163.61	330.67
7	Vasantkunj S/stn	40		5.04	45.04
1	R. K. Puram-II			10.08	10.08
2	Vasant kunj C-Blk				0
3	Vasant kunj D-Blk			9.63	9.63
4	Ridge Valley				0
	LT BRPL				33.2
		40	0	24.75	97.95
8	Okhla S/stn	60	10	5.04	75.04
1	Balaji			10.8	10.8
2	East of Kailash			15.89	15.89
3	Alaknanda			16.3	16.3
4	Malviya Nagar	21.79		10.85	32.64
5	Masjid Moth			16.3	16.3
6	Nehru Place			21.34	21.34
7	Okhla Ph-I	21.79		16.3	38.09
8	Okhla Ph-II		20.93	15.47	36.4
9	Shivalik			10.8	10.8
10	Batra			15.9	15.9
11	VSNL			10.9	10.9
12	Siri Fort			10.49	10.49
13	Tuglakabad			10.85	10.85
	LT BRPL				59
		103.58	30.93	187.23	380.74
9	Lodhi Road S/stn		20		20
1	Defence Colony		14.85		14.85
2	Hudco		10.9		10.9
3	Lajpat Nagar		10.9		10.9
4	Nizamuddin		10.44		10.44
5	Vidyut Bhawan				0
6	Ex. Gr. II				0
7	IHC				0
	LT BRPL				42
		0	67.09	0	109.09
10	Sarita Vihar S/stn	20		5.04	25.04
1	Sarita Vihar			10.07	10.07
2	MCIE			10.06	10.06
3	Mathura Road	20.16		11.69	31.85
4	Jamia Millia			10.89	10.89
5	Sarai Julena		10.08	16.29	26.37
6	Jasola			5.44	5.44
	LT BRPL				23.6
		40.16	10.08	69.48	143.32

Sl. No	SUB-STATION	INSTALLED CAPACITY			
		66KV	33kV	11kV	TOTAL
11	Wazirabad				
1	Bhagirathi		14.4	10.9	25.3
2	Ghonda	21.79	22.56	15.94	60.29
3	Seelam Pur		10.08	21.39	31.47
4	Dwarkapuri			15.46	15.46
5	Nandnagri	20.16		16.35	36.51
6	Yamuna Vihar			16.2	16.2
7	East of Loni Road			10.8	10.8
8	Shastri Park			10.9	10.9
9	Karawal Nagar			5.4	5.4
10	Sonia Vihar			7.2	7.2
	LT BYPL				10
		41.95	47.04	130.54	229.53
12	Geeta Colony				
1	Geeta Colony				0
2	Kanti Nagar			10.49	10.49
3	Kailash Nagar			10.9	10.9
4	Seelam Pur			15.48	15.48
5	Shakar Pur				0
	LT BYPL				5.8
		0	0	36.87	42.67
13	Gazipur S/stn	40		5.04	45.04
1	Dallupura	28.8		10.9	39.7
2	Vivek Vihar			9.57	9.57
3	GT Road			10.85	10.85
4	Kondli	20.16		10.85	31.01
5	MVR-I			10.9	10.9
6	MVR-II	20.16		10.9	31.06
7	PPG Ind. Area			10.06	10.06
	LT BYPL				20.6
		109.12	0	79.07	208.79
14	Patparganj S/stn	40	20	5.04	65.04
1	GH-I	19.89		10.45	30.34
2	GH-II	20.09		10.9	30.99
3	CBD		10.03	15.48	25.51
4	Guru Angad Nagar			15.49	15.49
5	Karkadooma		10.8	10.44	21.24
6	Preet Vihar			10.07	10.07
7	CBD-II			10.8	10.8
8	Shakarpur			10.8	10.8
9	Jhilmil			10.8	10.8
10	Dilshad Garden	20.16		16.35	36.51
11	Khichripur	21.79		10.49	32.28
12	Mother Dairy				0
13	Scope Building				0
14	Vivek Vihar				0
15	Akhardham			14.6	14.6
	LT BYPL				23.3
		121.93	40.83	151.71	337.77
15	Najafgarh S/stn	60		5.04	65.04
1	A4 Paschim Vihar			10.8	10.8
2	Nangloi	21.73		15.84	37.57
3	Nangloi W/W	20.89		10.85	31.74
4	Pankha Road			15.88	15.88
5	Jaffarpur			15.43	15.43
7	Inst. Area Janakpuri			17.6	17.6
8	Paschimpuri		10.05	15.47	25.52
9	Paschim Vihar	41.83		15.43	57.26
10	Mukherjee Park			20.83	20.83
11	Udyog Nagar			10.43	10.43
12	Choukhandi			10.07	10.07
	LT BRPL				27
		144.45	10.05	163.67	345.17

Sl. No	SUB-STATION	INSTALLED CAPACITY			
		66KV	33kV	11kV	TOTAL
16	Pappankalan-I S/stn	20		5.04	25.04
1	Bindapur Grid G-3 PPK	21.73		15.85	37.58
2	Bodella-I	20.1		16.24	36.34
3	Bodella-II	21.73		17.64	39.37
4	DC Janakpuri			10.03	10.03
5	G-2 PPK			10.8	10.8
6	G-5 PPK			15.51	15.51
7	G-6 PPK			5.4	5.4
8	G-15 PPK			10.8	10.8
9	Harinagar	21.18		16.25	37.43
10	Rewari line			5.44	5.44
	LT BRPL				13.5
		104.74	0	129	247.24
17	BBMB Rohtak Road				
1	S.B. Mill			10.07	10.07
2	Rama Road			10.88	10.88
3	Ram Pura			10.48	10.48
4	Rohtak Road			8.04	8.04
5	Vishal			10.4	10.4
6	Tri Nagar			5.44	5.44
7	Madipur			10.43	10.43
8	Sudershan Park			10.08	10.08
9	Kirti Nagar			5.44	5.44
		0	0	81.26	81.26
18	Shalimarbagh S/stn		40	6	46
1	S.G.T. Nagar			5.44	5.44
2	Wazirpur-1			17.18	17.18
3	Wazirpur-2			11.39	11.39
4	Ashok Vihar			5.44	5.44
5	Rani Bagh			10.88	10.88
6	Haiderpur			11.39	11.39
7	SMB FC			5.44	5.44
8	SMB KHOSLA			5.44	5.44
	LT TPDDL				30
		0	40	78.6	148.6
19	Subzimandi S/stn			6	6
1	Shakti Nagar			5.94	5.94
2	Gulabibagh			10.88	10.88
3	Shahzadabagh			13.68	13.68
4	DU			5.44	5.44
5	Tripolia			10.88	10.88
	B. G. Road			5.4	5.4
	LT BYPL				0.9
	LT TPDDL				20
		0	0	58.22	79.12
20	Narela S/stn	40		5.04	45.04
1	A-7 Narela			10.88	10.88
2	AlR Kham pur			6	6
3	Ashok vihar			10.48	10.48
4	Azad Pur			5.44	5.44
5	Tri Nagar			5.44	5.44
6	Badli	20		5.95	25.95
7	DSIDC Narela-1			5.95	5.95
8	GTK			5.44	5.44
9	Jahangirpuri	20	10	0	30
10	Bhalswa			3.6	3.6
	LT TPDDL				10
		80	10	64.22	164.22

Sl. No	SUB-STATION	INSTALLED CAPACITY			
		66KV	33kV	11kV	TOTAL
21	Gopalpur S/stn		30	5.04	35.04
1	Azad Pur			10.88	10.88
2	Hudson Lane			5.44	5.44
3	Wazirabad			2.4	2.4
4	Indra Vihar			5.44	5.44
6	GTK Road			5.94	5.94
7	Jahangirpuri		10	5.95	15.95
8	Civil lines			5.44	5.44
9	Pitam Pura-1			5.44	5.44
10	Pitam Pura-3			5.44	5.44
11	Air Khampur			5.95	5.95
12	SGT Nagar			5.95	5.95
13	Tiggipur			10.88	10.88
	LT TPDDL				29
		0	40	80.19	149.19
22	Rohini S/stn	40		6	46
1	Rohini Sec-22			10.88	10.88
2	Rohini Sec-23	20		5.44	25.44
3	Rohini Sec-24			5.44	5.44
4	Rohini-1			5.44	5.44
5	Rohini-3			5.95	5.95
6	Rohini-4			11.39	11.39
7	Rohini-5			11.39	11.39
8	Rohini-6			5.95	5.95
9	Mangolpuri-1			16.83	16.83
10	Mangolpuri-2	20		5.94	25.94
11	Pitam Pura-1	20		5.04	25.04
12	Pitam Pura-2			10.48	10.48
13	Rohini DC-1			14.4	14.4
	LT TPDDL				30
		100	0	120.57	250.57
23	Kanjhawala S/stn	20		5.04	25.04
1	Bawana Clear Water			10.88	10.88
2	Pooth Khoord			5.44	5.44
		20	0	21.36	41.36
24	BAWANA S/stn				
1	Bawana S/stn No. 6			10.88	10.88
2	Bawana S/stn No. 7				0
		0	0	10.88	10.88
25	Kashmeregate S/stn			5.04	5.04
1	Civil lines			5.44	5.44
2	Town Hall			8.64	8.64
3	Fountain			5.45	5.45
	LT BYPL				2.7
		0	0	24.57	27.27
26	Pappankalan-II				
1	DMRC-I				0
2	DMRC-II				0
27	Trauma Center (AIIMS)				
1	AIIMS		13.26	5.04	18.3
2	Trauma Center			10.08	10.08
3	Netaji Nagar			15.12	15.12
4	Sanjay Camp			10.08	10.08
5	Kidwai Nagar			5.04	5.04
6	SJ Airport			5.04	5.04
	Race Course			5.04	5.04
		0	13.26	55.44	68.7

Sl. No	SUB-STATION	INSTALLED CAPACITY			
		66KV	33kV	11kV	TOTAL
28	MUNDKA				
	Rohini-2			11.39	11.39
	LT BRPL				18.5
		0	0	11.39	29.89
29	DSIDC BAWANA				
	DSIDC NRL-1	20			20
	DSIDC NRL-2			10.88	10.88
		20	0	10.88	30.88
30	RIDGE VALLEY				
	Keventry Diary			10.08	10.08
	Nehru Park			5.04	5.04
	Bapu Dham			10.08	10.08
		0	0	25.2	25.2
31	IP EXTN (PRAGATI)				
	Vidyut Bhawan			10.08	10.08
	Dalhousie Road			5.04	5.04
	School Lane			5.04	5.04
	LT NDMC				12.29
		0	0	20.16	32.45
	TOTAL CAPACITY	1067.9	491.4	2092.7	4139

Utility	HT	LT	Total
BYPL	864	102	966
TPDDL	657	119	776
NDMC	180	24	204
DTL	754	0	754
BRPL	1158	242	1400
RPH	20	0	20
MES	20	0	20
TOTAL	3652	487	4139

20 DETAILS OF BREAK-DOWNS DURING THE MONTH OF DECEMBER 2013

SL NO	OCCURRENCE OF BREAK-DOWN		DETAILS OF THE BREAKDOWN	TIME OF RESTORATION		REMARKS
	DATE	TIME		DATE	TIME	
1	1.12.13	12:11	PARKSTREET 220/66kV 100MVA Tx-II	1.12.13	12:25	TR. TRIPPED ON 95B, 86, E/F 51N
2	1.12.13	16:05	WAZIRABAD 220/66kV 100MVA Tx-III	1.12.13	16:20	TR TRIPPED ON E/F
3	1.12.13	16:05	220kV WAZIRABAD-GEETA COLONY CKT-II	1.12.13	21:42	AT WAZIRABAD CKT. TRIPPED ON ZONE-I, B PHSE FAULT LOOP L-3-N, B PHASE LA DAMAGE AT GEETA COLONY CKT. TRIPPED ON ACTIVE GROUP-I, TRIP PHASE ABC, SHORT ELEMENT DISTANCE, OC, E/F, DIST PROT, ZONE-2
4	1.12.13	16:05	220kV WAZIRABAD - MANDOLA CKT-IV	1.12.13	16:27	AT WAZIRABAD NO TRIPPING AT MANDOLA CKT. TRIPPED ON DIST. PROT. ZONE-3, DIST. 22.16KM
5	5.12.13	12:39	220kV NARELA - MANDOLA CKT-II	5.12.13	17:12	AT 220KV NARELA THE CKT. TRIPPED ON Z-I, B PHASE DIST. 5.723 KMS. AT MANDOLA : DIST. PROTECTION, B PHASE ZONE-2
6	9.12.13	09:45	220kV MAHARANI BAGH - SARITA VIHAR CKT	9.12.13	10:08	CKT. TRIPPED ON DIST. PROT. DISTANCE 1.3KM. NO TRIPPING AT SARITA VIHAR
7	15.12.13	00:38	LODHI RD 33/11kV, 16MVA Tx-Iv	15.12.13	07:38	TR. TRIPPED ON DIFFERENTIAL, 86, 11KV I/C-IV TRIPPED ON INTERTRIP
8	17.12.13	03:17	LODHI RD 220/33kV 100MVA Tx-II	17.12.13	08:28	TX TRIPPED ON AUTO RE-CLOSE LOCKOUT, 186 A&B.
9	17.12.13	05:45	OKHLA 66/11kV, 20MVA Tx-I	17.12.13	06:10	11KV I/C-1 TRIPPED ON R&B-PH O/C.
10	17.12.13	07:40	220kV GAZIPUR - BTPS CKT	17.12.13	08:34	AT GAZIPUR CKT TRIPPED ON D/P,Z-C. AT BTPS CKT TRIPPED ON B-PH,E/F, DIST-15.04KM.
11	17.12.13	08:45	220kV GAZIPUR - BTPS CKT	17.12.13	11:55	AT GAZIPUR CKT TRIPPED ON POLE DISCREPENCY. NO TRIPPING AT BTPS.
12	17.12.13	09:08	LODHI RD 220/33kV 100MVA Tx-II	17.12.13	14:35	TX TRIPPED ON LBB PROTECTION AUTO RE-CLOSE LOCKOUT, 186 A&B. 33KV I/C-2 TRIPPED ON O/C.
13	17.12.13	23:10	NAJAFGARH 66/11kV, 20MVA Tx-III	18.12.13	15:05	TX TRIPPED ON OLTC BUCHHOLZ, 95, 86.
14	18.12.13	01:55	INDRAPRASTHA POWER 33kV EXHIBITION GR-I CKT (BAY-7)	18.12.13	18:30	CKT. TRIPPED WITHOUT INDICATION. PTW TAKEN BY DTL MTC. STAFF
15	18.12.13	01:55	INDRAPRASTHA POWER 33kV DELHI GATE CKT (BAY-17)	19.12.13	17:10	CKT. TRIPPED WITHOUT INDICATION PTW TAKEN BY DTL MTC. STAFF
16	18.12.13	07:37	220kV KANJHAWALA-NAJAFGARH CKT	18.12.13	07:40	AT NAJAFGARH CKT. TRIPPED ON DIST. PROT. ZONE 1, B-N PHASE AT KHANJAWALA 220KV BUS COUPLER TRIPPED ON E/F
17	19.12.13	17:18	220 KV I.P. - RPH CKT-I	19.12.13	20:00	AT I.P. CKT. TRIPPED ON DIST. ZONE -1, 87, 190CC, 186X, 86ABC, 186A&B AUTO RECLOSE AT RPH CKT. TRIPPED ON 186A&B, 186X ABC CKT. CHARGED FROM RPH END.
18	21.12.13	16:37	220kV GOPALPUR- MANDOLACKT-I	21.12.13	17:37	OPERATION OF SPS RELAY AT MANDOLA
19	21.12.13	16:37	220kV NARELA - MANDOLA CKT-I	21.12.13	17:37	OPERATION OF SPS RELAY AT MANDOLA
20	21.12.13	16:37	220kV NARELA - MANDOLA CKT-II	21.12.13	17:37	OPERATION OF SPS RELAY AT MANDOLA
21	21.12.13	16:37	220kV GOPALPUR- MANDOLACKT-II	21.12.13	17:37	OPERATION OF SPS RELAY AT MANDOLA
22	22.12.13	15:20	PATPARGANJ 66kV VIVEK VIHAR CKT-II	22.12.13	18:50	CKT. TRIPPED ON 86, 86, DIST. PROT. DISTANCE 800MTS. CKT. BACK CHARGED BUT HOT POINT APPEARED ON BUS COUPLER TO BE ATTEND
23	23.12.13	15:40	BAMNAULI 400/220kV 315MVA ICT-II	23.12.13	16:14	ICT TRIPPED ON INTER TRIPPING AFTER BREAKER LOCKOUT APPEARS ON 220KV SIDE
24	24.12.13	11:50	GOPALPUR 33kV 10MVAR CAP. BANK-II	24.12.13	13:20	CAPACITOR BANK -II TRIPPED ON E/F
25	25.12.13	12:30	220kV ROHINI-SHALIMARBAGH CKT-I	25.12.13	12:37	CKT. TRIPPED ON O/C , 67AX, 186 A&B, BIRDAGE REPORTED, CKT. TRIED HELD OK.
26	27.12.13	15:27	220kV BAMNAULI-NARAINA CKT-I	28.12.13	18:30	AT BAMNAULI CKT. TRIPPED ON 186A&B, ZONE-1, A&B AT NARAINA NO TRIPPING ONLY SUPPLY FAIL
27	27.12.13	16:06	PRAGATI 220/66kV 160MVA Tx-I	29.12.13	20:21	TR. TRIPPED ON 87 DIFFERENTIAL, 86 86
28	28.12.13	09:35	220kV MAHARANIBAGH-MASJID MOTH CKT-II	29.12.13	12:02	CKT. TRIPPED ON O/C
29	28.12.13	10:48	GOPALPUR 33kV 10MVAR CAP. BANK-II	28.12.13	12:25	CAPACITOR BANK -II TRIPPED ON INSTANTANIOUS E/F RELAY
30	28.12.13	11:05	INDRAPRASTHA POWER 220/33kV 100MVA Tx-I	30.12.13	14:35	TR. TRIPPED ON DIFFERENTIAL RELAY ALONGWITH 33KV I/C-I TRIPPED ON 51CX, E/F
31	28.12.13	23:02	MEHRAULI 220/66kV 160MVA Tx	28.12.13	23:46	TR. TRIPPED ON O/C & E/F ALONGWITH 66KV I/C-I
32	29.12.13	08:36	PAPPANKALAN-I 66/11kV, 20MVA Tx-I	29.12.13	08:46	TR. TRIPPED ON OLTC BUCHOLZ
33	29.12.13	10:22	220kV MAHARANIBAGH-MASJID MOTH CKT-I	29.12.13	17:55	SMOKE OBSERVED ON BREAKER OF CKT. AT MASJID MOTH & MADE OFF
34	29.12.13	12:05	220kV MEHRAULI - VASANT KUNJ CKT.-I	29.12.13	12:42	CKT. TRIPPED ON DIST. PROT. ZONE A AUTO RECLOSE 186A, 186B
35	29.12.13	12:42	220kV MEHRAULI - VASANT KUNJ CKT.-I	29.12.13	13:40	CKT. TRIPPED WITH JERK AT MEHRAULI
36	30.12.13	21:40	PARKSTREET 66/33kV, 30MVA Tx-I	30.12.13	22:12	TR. TRIPPED ON 86, DIFFERENTIAL
37	30.12.13	21:57	220kV MEHRAULI - VASANT KUNJ CKT.-II	30.12.13	22:14	AT MEHRAULI CKT. TRIPED ON 186 A&B, 295CC, 295CB AT VASANT KUNJ NO TRIPPING
38	30.12.13	22:40	PARKSTREET 66/33kV, 30MVA Tx-I	31.12.13	10:57	TR. TRIPPED ON 86 DIFFERENTIAL

20 DETAILS OF UNDER FREQUENCY RELAY OPERATIONS IN DELHI POWER SYSTEM DURING THE MONTH OF DECEMBER 2013

DATE	S. N.	TIME		Name of Grid	NAME OF AFFECTED FEEDERS	MODE	LOAD RELIEF IN MW
		OUT	IN				
02.12.13	1	9:50	09:55	SUBZI MANDI 220kV	11KV LOAD	DF/DT MODE	1
02.12.13	2	10:20	10:34	NARAINA 220kV	11KV LOAD	DF/DT MODE	1
11.12.13	3	17:46	17:50	PATPARGANJ 220kV	GURU ANGAD NAGAR	DF/DT MODE	6
13.12.13	4	8:42	08:45	PATPARGANJ 220kV	GURU ANGAD NAGAR	DF/DT MODE	8
					11KV LOAD		
18.12.13	5	7:03	07:05	SUBZI MANDI 220kV	11KV LOAD	FLAT MODE	1